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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-110
Effective 1-1-65

I. Operator Chas. J. ...
Address ...
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Hume-Devonian R-5729
Lease Name State "8" Well No. 1 Pool Name, Including Formation Wildcat Kind of Lease State Lease No. L-6721
Location
Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east
Line of Section 8 Township 16S Range 34E N.M.M., Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
TSTM Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 8 Twp. 16S Rge. 34E Is gas actually connected? No When TSTM

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest. ☐
Date Spudded 5-22-77 Date Compl. Ready to Prod. 10-16-77 Total Depth 14,144' P.S.T.D. 14,090'
Elevations (DF, RKB, RT, GR, etc.) 4135 GD 4154 KB Name of Producing Formation Devonian Top Oil/Gas Inv. 13,988' Tubing Depth 13,759'
Perforations 13,988-13,998' and 14,002-14,010' Depth Casing Shoe 14,144'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
16" 13-3/8" 381' 400 Class "C"
11 1/2" 8-5/8" 4775' 1750
7-7/8" 5 1/2" 14,144' 1130 in 3 stages
2-7/8"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-16-77 (has been on test allowable) Date of Test 2-7-78 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure 162 Casing Pressure 16 Choke Size TSTM
Actual Prod. During Test 162 BO Oil-Bbls. 162 Water-Bbls. 16 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D 162 Length of Test 24 Bbls. Condensate/MMCF 16 Gravity of Condensate TSTM
Testing Method (pitot, back pr.) pitot Tubing Pressure (shut-in) 162 Casing Pressure (shut-in) 16 Choke Size TSTM

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dewey E. Thornton
(Signature)

Exploration Manager
(Title)

February 8, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED ..., 19 ...

BY Dewey E. Thornton

TITLE SUPPLEMENTARY DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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FEB 9 1978
OIL CONSERVATION COMM.
HOBBS, N. M.