NO. OF COPIES RECEIVED				
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SANTA FE				
FILE			L.—.—	
u.s.g.s.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR			L.	
PROBATION OFFICE		1		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAIN	TO ORT OIL AND HATOKAL		
IRANSPORTER OIL				
GAS				
PROPATION OFFICE				
Operator Operator				
W. A. Moncrief, Jr	•			
Address		**		
Moncrief Building,	Ninth at Commerce, Fort	Other (Please explain)		
Reason(s) for filing (Check proper box	Change in Transporter of:	1 ' ' '	000 bbls test allowable	
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	I CACE			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	1	•	
State "8"	1 Wildcat	State, Fed	eral or Fee State L-6721	
Location		1000		
Unit Letter G; 198	Feet From The north Line	and 1980 Feet Fro	m The <u>east</u>	
Line of Section 8 To	wnship 16S Range 3	34E , NMPM,	Lea County	
Line of section 0 19	200			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	proved copy of this form is to be sent)	
Name of Authorized Transporter of Oil				
The Permian Corpo		Box 1183, Houston, Address (Give address to which ap	proved copy of this form is to be sent)	
Unknown - gas is		Not known at this time		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	G 8 16S 34E	No		
	th that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty	
Designate Type of Completi	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
CDC DKD DT CD	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Iddie of Floddering 1 officiation			
Perforations		<u>L</u>	Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
Date / hat were on the for the same				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bble.	water - Date.	342 W.S.	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Bilde-7m)	Chick Size	
	VCE	OII BONSES	RVATION COMMISSION	
. CERTIFICATE OF COMPLIA	NCE.		RVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	rig. Styred by	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	mage way over the	
			TTT y COT MORE AND 関係に対してもあり。	

Densey E.	Thornton)	
	(Signature)	
Evoloration	Manager	

(Title)

November 18, 1977

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

