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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6721	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr.		8. Farm or Lease Name State "8"
3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4135 GD 4154 KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well was spudded at 3:00 P.M. on 5-22-77.
- Operator set 381' of 48# 13-3/8" csg and cemented w/400 sax Class "C" w/2% CACL. WOC 13 hrs. Tested BOP to 900# for 30 minutes. Held ok.
- Operator set 4475' of 24# and 32# 8-5/8" csg and cemented w/1450 sax Litewate + 300 sax Class "C" w/2% CACL. Cement did not circulate. Notified Jerry Sexton. Ran Halliburton temperature survey. Found top of cement outside csg at 2000'. WOC 18 hrs. Tested BOP to 1000# for 30 minutes. Held ok.
- Operator ran 14,144' of 17# and 20# 5 1/2" csg and cemented in 1st. stage w/100 sax Howco Litewate @ 14.2 PPG w/8# salt per sack + 1/2 of 1% CFR-2 + 165 sax Class "H" w/8/10 of 1% HALAD 22-A and 8# per sack NACL + 4/10 of 1% CFR-2. Opened bottom DV tool @ 12,731' and cemented 2nd stage w/100 sax Howco Litewate w/6# per sack of KCL & 4/10 of 1% CFR-2 + 300 sax Class "H" w/8/10 of 1% HALAD 22-A & 6# KCL per sack + 4/10 of 1% CFR-2. Opened top DV tool @ 10,712' and cemented 3rd stage w/100 sax Howco Litewate w/8# NACL per sack + 4/10 of 1% CFR-2 + 365 sax 50-50 H-POZ w/8# NACL per sack & 3/4 of 1% CFR-2. Tested to 2000# for 15 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 10-3-77

APPROVED BY D. L. B. B. TITLE DATE 10/3/77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.