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District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-132  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease		Well No.
W. A. MONCRIEF, JR.	STATE "8"		1
G	8	16S	34E NMPM LEA

Actual Footage Location of Well:

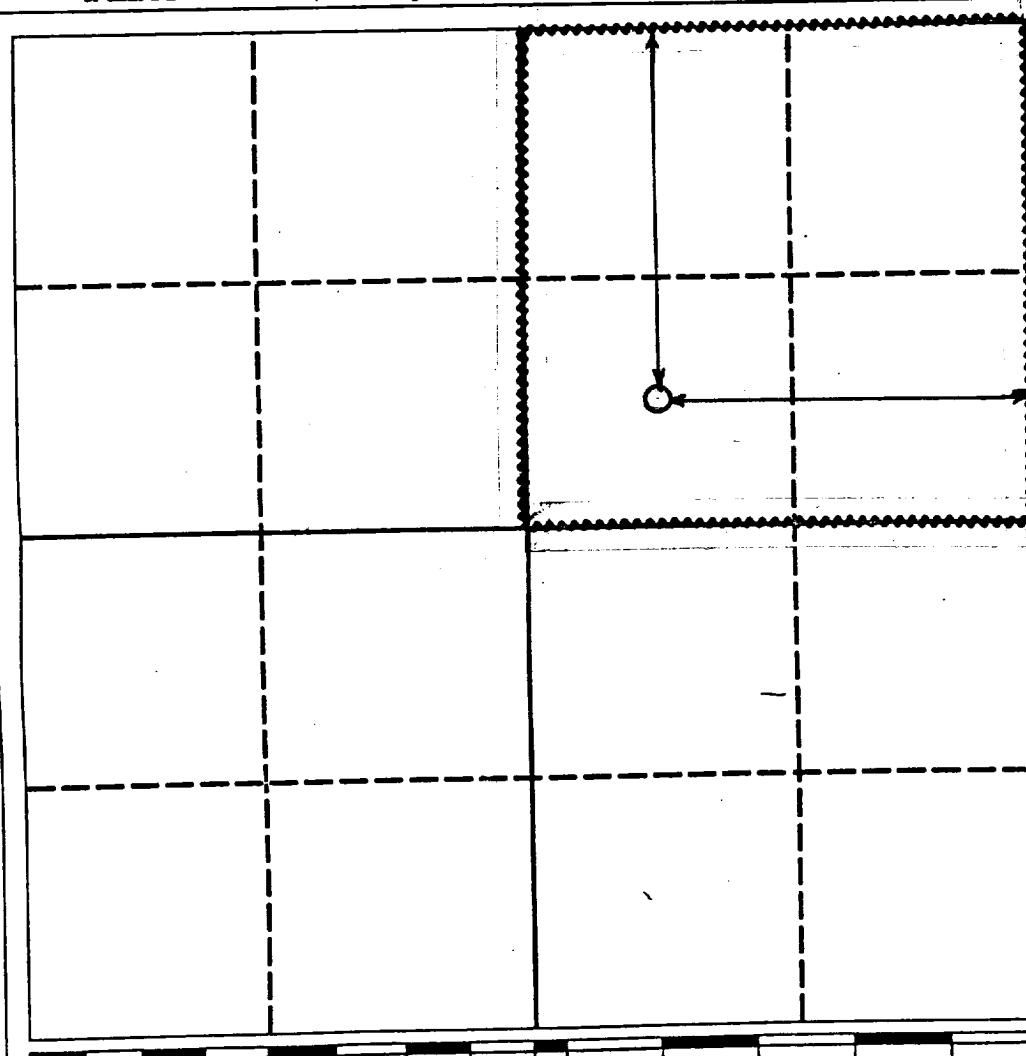
1980 feet from the	North	line and	1980 feet from the	East	line
Ground level Elev. 4135 gd	Producing Formation WOLFCAMP	Pool NORTH HUME WOLFCAMP			Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, forced-pooling, etc.?

Yes       No      If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Dewey E. Thornton

Printed Name

Dewey E. Thornton

Position

Exploration Manager

Company

W. A. Moncrief, Jr.

Date

6-27-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

See original plat

Signature & Seal of  
Professional Surveyor

Certificate No.

RECEIVED  
JUN 28 1990  
300  
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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-75

All distances must be from the outer boundaries of the Section.

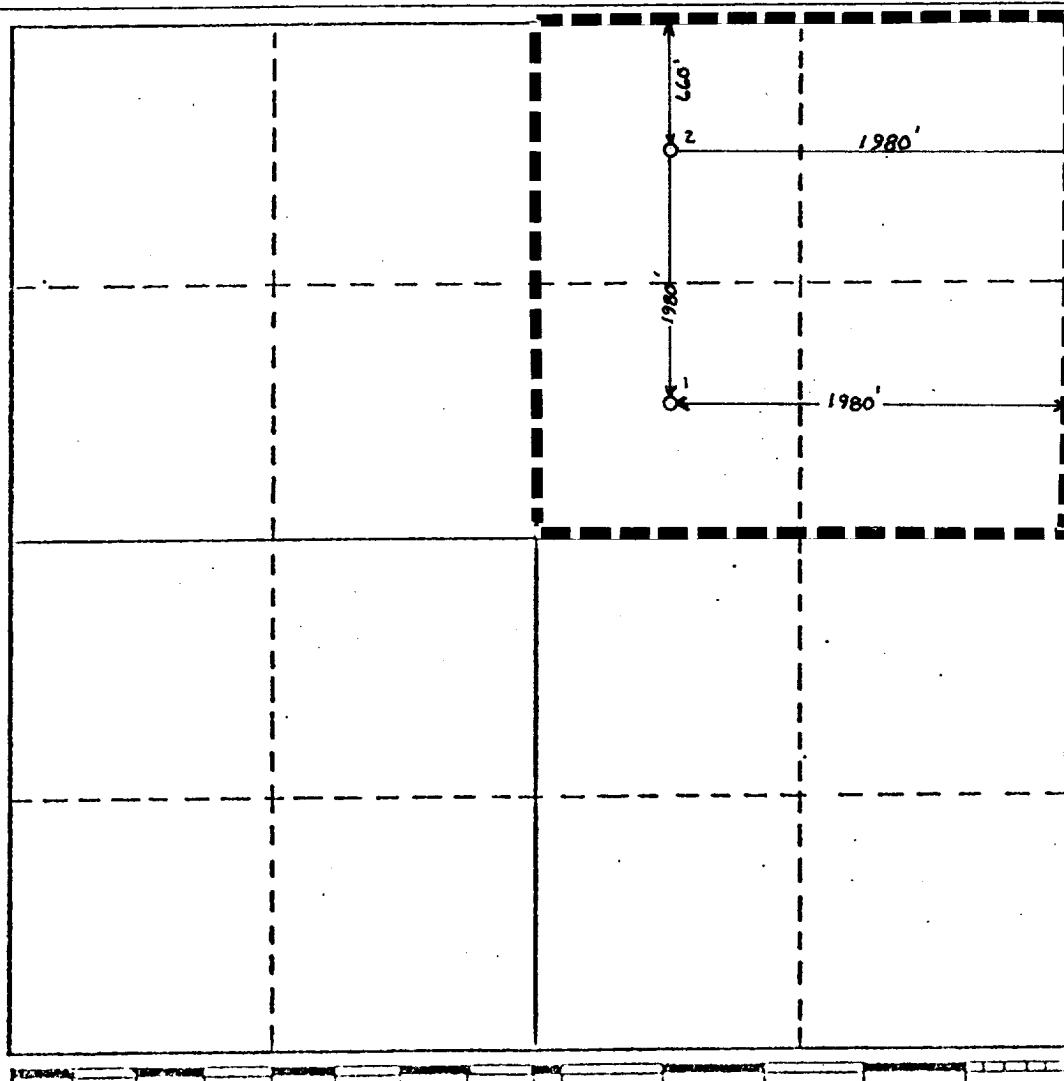
Operator W. A. MONCRIEF, JR.			Lease STATE "8"			Well No. 2
Unit Letter B	Section 8	Township 16S	Range 34E	County LEA		
Actual Footage Location of Well:						
1980 feet from the East		Line and 660	feet from the North		Line	
Ground Level Elev. 4134.4 gd	Producing Formation WOLFCAMP	Pool N. HUME WOLFCAMP			Dedicated Acreage; 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation \_\_\_\_\_

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CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Dewey E. Thornton</i> Dewey E. Thornton	
Name	<u>Exploration Manager</u>
Position	<u>W. A. Moncrief, Jr.</u>
Company	<u>7/21/88</u>
Date	
I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed See original plat	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

STATE OF NEW MEXICO  
DEPTY AND MINERALS DEPARTMENT

P. O. BOX 2688  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Lease					Well No.
STATE "8"					2
U. S. Letter	Section	Township	Rang•	County	
B	8	16S	34E	LEA	

Actual Postage Location of Well:

1980	feet from the East	line and	660	feet from the North	line
Ground Level Elev.	Producing Formation	Pool	N. HUME WOLFCAMP	Dedicated Acreages	160 Acres

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						CERTIFICATION	
				<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Dewey E. Thornton</i> Dewey E. Thornton</p>		<p>Name</p> <p>Exploration Manager</p> <p>Position</p> <p>W. A. Moncrief, Jr.</p> <p>Company</p> <p>7/21/88</p> <p>Date</p>	
				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>		<p>Date Surveyed</p> <p>See original plat</p> <p>Registered Professional Engineer and/or Land Surveyor</p>	
						<p>Certificate No.</p>	
						<p>0 330 660 900 1230 1560 1890 2210 2640 2000 1500 1000 500 0</p>	

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 3048  
SANTA FE, NEW MEXICO 87501

Form E-102  
Revised 10-1-79

All distances must be from the outer boundaries of the section.

Operator W. A. MONCRIEF, JR.		Lease STATE "8"		Well No. 2
Unit Letter B	Section 8	Township 16S	Range 34E	County LEA

Actual Footage Location of Well:

1980	feet from the East	line and	660	feet from the North	line
Ground Level Elev.	Producing Formation	Pool		Dedicated Acreage:	
4134.4 gd	WOLFCAMP	N. HUME WOLFCAMP		160	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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	<p><b>CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Dewey E. Thornton</i> Dewey E. Thornton</p> <p>Name _____</p> <p>Exploration Manager</p> <p>Position _____</p> <p>W. A. Moncrief, Jr.</p> <p>Company _____</p> <p>7/21/88</p> <p>Date _____</p>
	<p>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed See original plat</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p>Certificate No. _____</p>

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STATE OF NEW MEXICO  
MINES AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-102  
Revised 10-1-73

All distances must be from the outer boundaries of the Section.

Operator		Lease			Well No.
W. A. MONCRIEF, JR.		STATE "8"			2
Unit Letter	Section	Township	Range	County	
B	8	16S	34E	LEA	

Actual Location of Well:

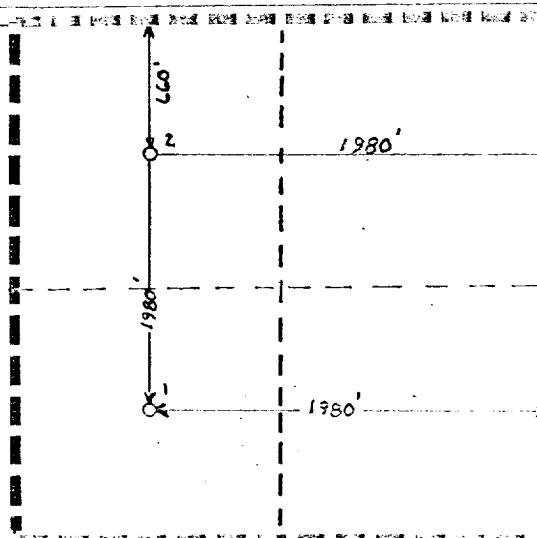
1980	feet from the East	line and	660	feet from the North	line
Ground Level Elev.	Producing Formation	Pool		Dedicated Acreage:	
4134.4 gd	WOLFCAMP	N. HUME WOLFCAMP		160	Acres

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Dewey E. Thornton

Name

Exploration Manager

Position

W. A. Moncrief, Jr.

Company

7/21/88

Date

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Date Surveyed

See original plat

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500 0

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2688  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease				Well No.
W. A. MONCRIEF, JR.					2
Unit Letter	Section	Township	Range	County	
B	8	16S	34E	LEA	

Actual Footage Location of Well:

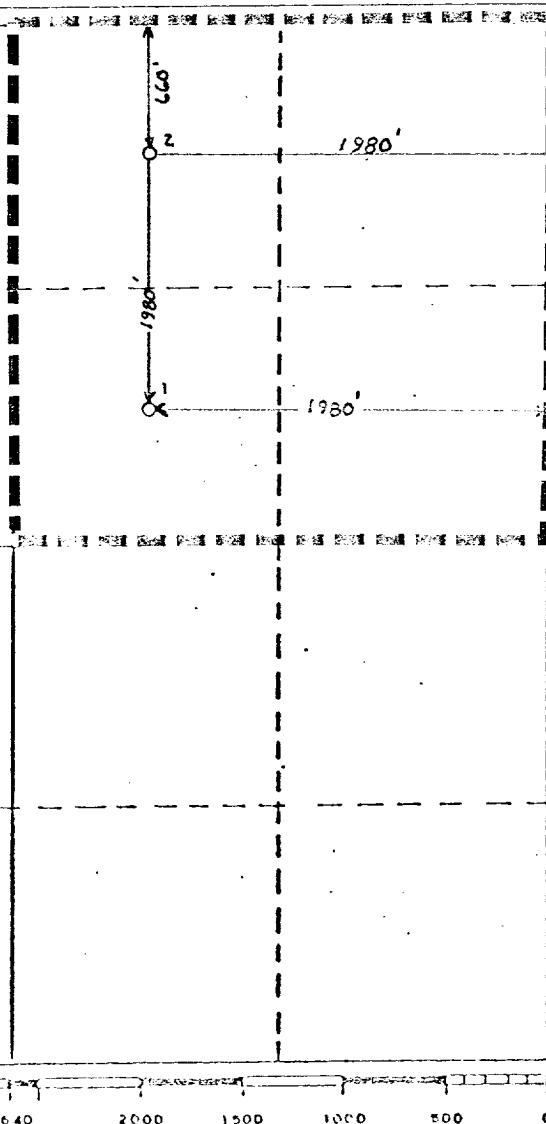
1980	feet from the	East	line and	660	feet from the	North	line
Ground Level Elev.	Producing Formation		Pool		Dedicated Acreage:		Acres
4134.4 gd	WOLFCAMP		N. HUME WOLFCAMP		160		Acres

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Exploration Manager

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Company

7/21/88

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Date Surveyed

See original plat

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

**WRS COMPLETION REPORT**COMPLETIONS SEC 8 TWP 16S RGE 34E  
PI# 30-T-0010 G7/27/90 30-025-25541-0001 PAGE 1

NMEX STATE	LEA COUNTY	* 1980FNL 1980FEL SEC FOOTAGE	SW NE SPOT
MONCRIEF W A JR			
OPERATOR WELL CLASS INIT FIN			
1 WELL NO.	STATE "8"		
4154KB 4135GR LEASE NAME HUME N			
OPER ELEV FIELD POOL AREA API 30-025-25541-0001			
LEASE NO. PERMIT OR WELL I.D. NO. SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS			
06/27/1990 07/11/1990 WO-UNIT VERT OIL-WO			
13700 WOLFCAMP CLARKE WELL SRVCG			
PROJ. DEPTH PROJ. FORM CONTRACTOR			
DTD 14150 PB 13700 OTD 14150 FM/TD DEVONIAN			
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.			
LOCATION DESCRIPTION			
10 MI SE BUCKEYE, NM			
TUBING DATA			
TBG 2 7/8 AT 9766			
INITIAL POTENTIAL			
IPF 331BOPD 373 MCFD 24/64CK 24HRS			
WOLFCAMP PERF JET W/ 44/IT 9966-10020 GROSS			
PERF 9966-9976 10008-10020			
ACID 9966-10020 5000GALS			
15% FE			
TP 300			
GTY 42.2 GOR 1127			
FCP PKR			
PRODUCTION TEST DATA			
DEVONIAN PERF 13988-14010			
PERF 13988-14010 13988-14010			
BRPG @13700 13988-14010			
DRILLING PROGRESS DETAILS			
MONCRIEF W A JR			
400 METRO BLDG			
MIDLAND, TX 79701			
915-682-1762			

CONTINUED IC# 300257024590

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Prohibited**Petroleum Information**PI-WRS-1  
Form No. 1**BB** a company of  
The Dun & Bradstreet Corporation

COMPLETIONS SEC 8 TWP 16S RGE 34E  
PI# 30-T-0010 07/27/90 30-025-25541-0001 PAGE 2

MONCRIEF W A JR D X DO  
1 STATE "8"

DRILLING PROGRESS DETAILS

OWWO: OLD INFO: FORMERLY MONCRIEF W A JR #1  
STATE "8". ELEV 4135 GR. SPUD 5/22/77.  
13 3/8 @ 381 W/400 SX, 8 5/8 @ 4475 W/1700 SX,  
5 1/2 @ 14150 W/1125 SX. LOG TOPS:  
MISSISSIPPIAN L 13102, WOODFORD 13728,  
DEVONIAN 13832. OTD 14150. COMP 10/16/77.  
IPP 162 BO, 16 BWPD. PROD ZONE: DEVONIAN  
13988-14010.

06/26 LOC/1990/  
07/25 14150 TD PB 13700  
COMP 7/11/90, IPF 331 BO, 373 MCFGPD,  
24/64 CK, GOR 1127, GTY 42.2  
FTP 300, FCP PKR  
PROD ZONE - WOLFCAMP 9966-10020  
FIRST REPORT & COMPLETION

Petroleum Information

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	MONCRIEF, W. A., JR.			API	30-025-25541
NO	1	LEASE	State "8"	MAP	
	Sec 8, T16S, R34E			CO-ORD	
	1980' FNL, 1980' FEL of Sec			2-4-18	NM
	10 mi SE/Buckeye			SPD	5-22-77
				CMP	10-16-77
CSG	WELL CLASS: INIT WF FIN WFD ELEV				L & S
	FORMATION	DATUM	FORMATION	DATUM	
		TD 14,150'	(DVNN)	PBD	

IP (Devonian) Perfs 13,988-14,010' P 162 BOPD + 16 BW. Pot  
based on 24 hr test. GOR TSTM; gty 56

CONTR	Ard	OPRS ELEV 4135'	GL	PD 14,200'	RT
-------	-----	-----------------	----	------------	----

F.R. 5-23-77  
(Devonian)

5-31-77 Drlg 4837' dolo

6-6-77 Drlg 7191'

6-14-77 TD 9995'; On DST

6-21-77 TD 10,675'; SD Repairs  
DST (WFMP) 9975-95', open 1 hr 30 mins, GTS  
29 mins @ 85 MCFGPD, rec 1220' FO + 235' GCDF  
(Sampler rec 1,226 CFG @ 40#), 1 hr ISIP 3362#,  
FP 234-531#, 3 hr FSIP 3362#, HP 4213-4213#,  
BHT 125 deg  
DST (WFMPL) 10,640-675', Mis-run

6-27-77 TD 11,016'; Rng DST 10,990-11,016'  
DST (Lower Wolfcamp) 10,645-675', open 2 hrs,  
GTS in 25 mins @ 272 MCFGPD thru 3/8" chk,  
rec 1395' FO + 93' O&GCM, 2 hr ISIP 2572#,  
rec 323-582#, 3 hr FSIP 1568#, HP 4784-4784#,  
BHT 140 deg

2-4-18 NM

LEA

MONCRIEF, W. A., JR.

Wildcat

1 State "8"

NM

Page #2

Sec 8, T16S, R34E

7-12-77

Drlg 11,608' sh

DST (CSCO) 10,990-11,016', Mis-run

DST (CSCO) 10,970-11,016', open 3 hrs, rec  
120' OGGM, (Sampler rec 140 cc's oil + 2660  
cc's DM @ 50#), 1 hr ISIP 257#, FP 96-96#,  
3 hr FSIP 289#, HP 5375-5344#, BHT 130 deg

7-19-77

Drlg 12,440' 1m & sh

DST (ATOK) 12,275-325', open 3 hrs 30 mins,  
GTS in 34 mins @ 30 MCFGPD thru 1/2" chk,  
rec 1030' WC + 15' sli GCWC (Sampler rec .50  
CFG + 200 cc's HGCCM @ 300#), 1 hr ISIP 4969#,  
FP 306-393#, 3 hr FSIP 3780#, HP 6072-6072#

2-4-18 NM

7-25-77

Drlg 12,862' 1m & sh

DST (MRRW) 12,510-593', open 3 hrs 30 mins,  
GTS in 18 min @ 850 MCFGPD, rec 1080' HG&DM  
+ 1030' HO&GCM (Sampler rec 3 CFG + 250 cc's  
MCD), 1 hr ISIP 5943#, FP 963-1006#, 5 hr  
FSIP 4823#, HP 6628-6500#

8-1-77

TD 13,282'; Fsg

8-9-77

Drlg 14,014'

8-16-77

TD 14,150'; Run 1m & sh

DST (DMMW) 13,860-14,015', open 3 hrs 30 mins,  
(1825' WB), rec 7000' GHP, rev out 5131' FO  
+ 1725' OGGM + 100' HGCCM + W, 1 hr ISIP  
995#, FP 1094-2532#, 3 hr FSIP 4262#, HP 7354-  
7354#, BHT 200 deg

2-4-18 NM

LEA  
MONCRIEF, W. A., JR.

Wildcat  
1 State "8"  
Sec 8, T16S, R34E

NM  
Page #3

8-16-77      Continued  
DST (DVNN) 14,060-080', (1825' WC), open 1 hr,  
rec 15' FO + 1825' GCWC, 1 hr ISIP 5025#,  
FP 875-875#, FSIP 5025#  
DST (DVNN) 14,065-100', open 4 hrs, rec 3008'  
GIDP + 180' FO + 1825' O&GCWB, 1 hr ISIP 5326#,  
FP 913-965#, 3 hr FSIP 5330#, HP 7302-7253#,  
BHT 200 deg  
DST (DVNN) 14,080-150', open 7 hrs, rec 470'  
GIDP + 50' FO + 1030' WC + 5540' MC&SGCSW,  
1 hr ISIP 4995#, FP 1094-3398#, 3 hr FSIP  
4607#, HP 7141-7141#, BHT 200 deg  
8-23-77      TD 14,150'; WOC

2-4-18 NM

9-6-77      TD 14,150'; WOCU  
9-12-77      TD 14,150'; Tstg  
Perf (DVNN) 13,988-998', 14,000-010' w/4 SPF  
9-19-77      TD 14,150'; Prep Acid  
9-26-77      TD 14,150'; WOP  
Acid (13,988-14,010') 3800 gals (15% MCA)  
Swbd 207 BF in 12 hrs (90% oil + 10% AW)  
(13,988-14,010')  
10-4-77      TD 14,150'; WOP  
10-10-77      TD 14,150'; WO Pmp  
10-17-77      TD 14,150'; TOP  
Ppd 201 BO + 200 BLW in 8 hrs (13,988-14,010')  
10-25-77      TD 14,150'; TO Pmp  
Ppd 175 BO in 22 hrs (13,988-14,010')  
11-7-77      TD 14,150'; TO Pmp  
Ppd 107 BO in 17 hrs (13,988-14,010')  
2-4-18 NM

LEA

Wildcat

NM

MONCRIEF, W. A., JR.

1 State "8"

Page #4

Sec 8, T16S, R34E

11-14-77

TD 14,150'; TO Pmp

11-28-77

TD 14,150'; TO Pmp

Ppd 129 BO in 18 hrs (13,988-14,010')

12-6-77

TD 14,150'; WO Pot

12-12-77

TD 14,150'; WOSP

2-20-78

TD 14,150'; Complete

Devonian Discovery; No Suggested Field Name

LOG TOPS: Rustler 1554', Yates 2785', Queen

3790', Penrose 3925', Graybyrug 4366', San

Andres 4404', San Andres Porosity 5018',

Glorietta 5945', Clearfork 6536', Tubb 7160',

Abo 7815', Wolfcamp 9495', Middle Wolfcamp

9945', Bough 10,490', Pennsylvanian Shale

10,665', Cisco 10,995', Canyon 11,360', 2-4-18 NM

2-20-78

Continued

Strawn 11,705', Atoka Lime 11,826', Atoka

Sand 12,303', Detrital 12,636', Chester

12,676', Lower Mississippian 13,102', Woodford

13,728', Devonian 13,832'

2-25-78

COMPLETION ISSUED

2-4-18 NM

IC 30-025-70126-77