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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1551 & L-6436

1a. TYPE OF WELL			
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "C" Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator MEWBOURNE OIL COMPANY
3. Address of Operator 330 Citizens Bank Bldg., Tyler, TX 75702
4. Location of Well

UNIT LETTER H	LOCATED 1980	FEET FROM THE North	LINE AND 660	FEET FROM
THE East	LINE OF SEC. 12	TWP. 16S	RGE. 33E	NMPM

12. County Lea

15. Date Spudded 6-26-77	16. Date T.D. Reached 9/1/77	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) 4165	19. Elev. Casinghead
20. Total Depth 13,130	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name Plugged and Abandoned				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity Neutron and Forxo-Guard				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	448'	17"	350 sx. C1 "C" 2% CaCl Circ.	50 sx.
8-5/8"	24#	4473'	11"	1550 sx + 300 sx C1 "C" Circ.	60 sx.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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5. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Margaret Latz	TITLE Production Clerk	DATE 9/21/77
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 11505
 T. Salt _____ T. Strawn 11795
 B. Salt _____ T. Atoka 11950
 T. Yates Premier Sand 4310 T. Miss 13052
 T. 7 Rivers _____ T. Devonian _____
 T. Queen 3610 T. Silurian _____
 T. Grayburg 3940 T. Montoya _____
 T. San Andres 4354 T. Simpson _____
 T. Glorieta 5945 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb 7160 T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo 7950 T. Bone Springs _____
 T. Wolfcamp 9500 T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 10900 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12,475 to 12,526 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	650	Red Beds and Shale	10140	10240	100	Lime and Chert
650	1612	962	Anhydrite and Lime	10240	10495	255	Lime
1612	2794	1182	Anhydrite & Salt	10495	10620	125	Lime, Shale & Chert
2794	3350	556	Anhydrite & Lime	10620	11542	922	Lime & Shale
3350	3607	257	Anhydrite	11542	11600	58	Chert & Lime
3607	3837	230	Anhydrite & Lime	11600	11655	55	Shale
3837	4170	333	Lime	11655	12230	575	Lime & Shale
4170	4350	180	Lime & Shale	12230	12330	100	Lime
4350	4393	43	Anhydrite & Lime	12330	12463	133	Lime & Shale
4393	4485	92	Lime	12463	12536	73	Sand & Shale
4485	4695	210	Lime & Shale	12536	12880	344	Lime & Shale
4695	4790	95	Lime and Dolomite	12880	12990	110	Lime
4790	6410	1620	Lime	12990	13130	140	Lime & Shale
6410	6590	180	Lime and Chert				
6590	10140	3550	Lime				