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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mesa Petroleum Co	5. State Oil & Gas Lease No.
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> N.M.P.M.	8. Farm or Lease Name Houston
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) <u>3954'</u> GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 5½" 20# N-80 casing on 7-25-77 as reported on Form C-103 dated 8-2-77. MICU on 8-1-77. PU tubing and GIH to PBTD of 11,437'. Tested casing to 1500 psi 30 minutes - ok. POOH, then perforated 10,509', 10,526'-532', 10,534'-541, and 10,560' with 2 JSPF using 4" casing gun (0.39" entry). Swabbed wtr with a trace of oil. Acidized perms with 3000 gals 15% A 20.2 on 8-8-77. Tested well to tankage and ran potential test on 8-12-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE August 15, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, RHN, 3 NMOCC, NMERB

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DEC 1 1977

Q/L CONSERVATION COMM.
HOBBS, N. M.