		- ·						
ļ	DISTRIBUTION		DUSERVATION COMMISSION	Form C-104				
ł	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65				
ł	FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G					
	U.S.G.S.	AUTHORIZATION TO TRA						
	LAND OFFICE	-						
Ī	TRANSPORTER OIL	4						
ļ	GAS							
	PRORATION OFFICE	1						
I.	Cperator							
	Mesa Petroleum Co			······				
	Address 1000 Vaughn Building, Midland, Texas (7970)							
	Other (Please explain)							
	Change in Transporter of: Request Testing Allowable of 1200 DDIS							
	Recompletion Oil Dry Gas to evaluate Wolfcamp zone.							
	Change in Ownership	Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·				
	If change of ownership give name							
	and address of previous owner							
11	DESCRIPTION OF WELL AND	LEASE		Kind of Lease				
11.	Lease Name	ne, Including Formation	State, Federal or Fee Fee					
	Houston		esignated Wolfcamp	1 166				
	Location D 51	0 Feet From The North Line	e and 660 Feet From 7	The West				
	Unit Letter U; JI			, <u>, , , , , , , , , , , , , , , ,</u>				
	Line of Section 18 , To	wnship 16S Range 36	Е , мм.рм, Lea	County :				
	Line of occurring		a					
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Oi		Box 1558 Breckenridge	. Texas 76024				
	Koch Oil Company	rsinghead Gas or Dry Gas	Address (Give address to which approx	yed copy of this form is to be sent)				
	Induite of Mathematical Control Participation of O							
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en				
	give location of tanks.		No					
	If this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Designate Type of Completi	on – (X) χ	Χ.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	6-15-77	-	11,519' Top Oil/Gas Pay	11,477' Tubing Depth				
	Pool	Name of Producing Formation Wolfcamp	10,302'					
	Undesignated Perforations	моттеалр		Depth Casing Shoe				
	Perforations			11,518'				
			D CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	400				
	17 ¹ / ₃	13-3/8	355 4165	1300+300+200				
	124	9-5/8	11,518	1000				
	8-3/4	5-1/2						
% 7	TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo				
¥.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li					
	Date First New Oil Run To Tanks	Date of Test	Lintering Morriag (1 10m) haubt and is	· ·				
	/	Tubing Pressure	Casing Pressure	Choke Size				
	Length of Test							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
	· · · · · · · · · · · · · · · · · · ·							
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D							
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERV	TION COMMISSION				
			APPROVED					
		i regulations of the Oil Conservation with and that the information given	I (Jan K	AFFRO EL Ruman				
	above is true and complete to the	he best of my knowledge and belief.	BY 10 MM W. Mangers					
	. 							
	a - 1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner the condition of the section of the such change of condition					
	Dicki Marcia	l1()						
	(Sig	(nature)						
	Agent	-						
		Title)						
		1977 Date	. well name of number, of transport	ten of other oder offenge				
	1		Sector + Three C-104 mul	at be filed for each pool in multip				

ve		יר :	-	<u>12</u> H
УC	:	- 12	t .	

Secure e Jorns C-104 must be filed for each pool in multip

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CIL CONSERVATION COMM. HOBBS, N. M.