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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mesa Petroleum Co
3. Address of Operator 1000 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3954' GR

7. Unit Agreement Name
8. Farm or Lease Name Houston
9. Well No. 1
10. Field and Pool, or Wildcat Und. Shoe Bar North
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 11,519' on 7-21-77. Logged, ran DST, then ran 302 jts 5 1/2" 20# N-80 LT&C casing. Set shoe @ 11,518' RKB, FC @ 11,477'. Installed 10 centralizers (1 every other joint). Dowell cemented w/12 bbls CW-7 chemical wash followed by 1000 sx Class H + 0.4% D-65 + 0.1% D-13R mixed @ 16.0 PPG (1.08 cu ft/sx). Had good returns while cementing. Bumped plug @ 6:05 AM 7-25-77 with 2500 psi. Will test casing after MI CU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nicki Harrison TITLE Agent DATE August 2, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, 3 NMOCC,

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APR 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.