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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Mesa Petroleum Co</p> <p>3. Address of Operator 1000 Vaughn Bldg., Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>D</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3954' GR</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Houston</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Und. Shoe Bar North</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 4165' on 6-21-77. Ran 9-5/8" casing as follows:

1.00 Float shoe  
889.43 (20 jts) 36# S-80 ST&C  
3278.80 (75 jts) 36# K-55 ST&C  
4169.23' 95 jts set @ 4165' RKB. Float collar @ 4073'. Installed centralizer on top of joint #1, 3, 5, 7, & 9. Cemented w/1300 sx DLW + 10% salt + 1/4# celloflakes followed by 300 sx Class "C" + 2% cc (14.8 PPG). Had good returns while cementing. Did not circ cement. Bumped plug w/1800 psi @ 6:55 PM 6-22-77. Ran temperature survey. Top of cement @ 640'. Ran 1" tbg down annulus to 640'. Cemented w/200 sx Class "C" + 2% cc. Circ approx 5 sx to pit. WOC 23-3/4 hrs. Tested csg to 1500 psi - 30 min - ok. Reduced hole to 8-3/4" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 6-24-77

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUN 27 1977

CONDITIONS OF APPROVAL, IF ANY  
XC: JLF, MEC, JWH, 3 NMOCC, FILE

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JUL 27 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.