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|                                |  |   |   |  |
| ·                              | NO. OF CONICS RECEIVED   |   | •   |  |
| ł                              | DISTRIBUTION<br>SANTA FE   |   | DISERVATION COMMISSION  | Form C-104<br>Superseder Old C-104 and C-110   |
| ł                              | FILE   | REQUEST I   | AND   | Effective 1-1-65   |
| ł                              | U.S.G.S.   | AUTHORIZATION TO TRAN   | SPORT OIL AND NATURAL GA  | 15   |
|                                | LAND OFFICE  |   |   | •  |
|                                | TRANSPORTER OIL  |   | · · ·   |  |
|                                | GAS  | •   |   |  |
| ,                              | PRORATION OFFICE   | •   | •   | ****   |
| ••                             | Operator AhCO Oil and Gas  | Company -   | •.  |  |
|                                |  | intic Richfield Company   |   |  |
|                                | Address p. O. Box 1710,  | Hobbs, New Mexico 88240   |   |  |
|                                | Reason(s) for filing (Check proper box)  |   | Other (Please explain)  |  |
| 1                              | New Well   | Change in Transporter of:   | Change in Operato   |  |
|                                | Recompletion .   | Oil Dry Gas<br>Casinghead Gas Condens   |   |  |
|                                | Change in Ownership  |   |   |  |
|                                | If change of ownership give name   |   |   |  |
|                                | and address of previous owner  |   |   |  |
| 3.                             | DESCRIPTION OF WELL AND I  | LEASE   | e, Including Formation  | Kind of Lease  |
| •                              | Lesse Name   | 9 Dent  | · ·   | State, Federal or Fes STATE  |
| STATE T JUENION LEVENIAN STATE |  |   |   |  |
|                                | Unit Lotter N : 35   | O_Feet From The South Line  | e and 1650 Feet From T  | no West  |
|                                |  | 155 200 2   | 7 <i>E</i> , NMPM,  | lease County   |
|                                | Line of Section , Tow  | mohip 155 Range 3   | / <u>C</u> , NN, P2;  |  |
| Ī.                             | DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL GA   | <u>S</u>  |  |
|                                | Name of Authorized Transporter of Oil  | or Condensate   | Address (Live address to which approv   |  |
|                                | Shell, Pipeline Corne<br>Name of Authorized Transporter of Gas   | nation  | P. C. Box 1910, Mich<br>Address (Give address to which approv   | ed copy of this form is to be sent   |
|                                |  | Porho ation   |   | hidland, Texas 79701   |
|                                | Tipperary Kesseurces<br>If well produces bil or liquids,   | Unit Sec. Twp. Pgc.   | Is gas actually connected? Whe  |  |
|                                |  |   |   |  |
|                                | give location of tanks.  | : M : 2 : 153: 37E  | yes   | 10-25-77   |
|                                | If this production is commingled with  | M 2 153 37E   |   | 10-25-77   |
| 1.                             | If this production is commingled wit<br>COMPLETION DATA  | th that from any other lease or pool,<br>Oil Well Gas Well  |   | /0-25-77<br>Piug Back   Same Res'v.   Diif. Res'v.   |
| 7.                             | If this production is commingled with  | th that from any other lease or pool,<br>Oil Well Gas Well  | give commingling order number:  | Plug Back Same Res'v. Diff. Res'v.   |
| 1.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded   | th that from any other lease or pool,<br>Oil Well Gas Well  | give commingling order number:  |  |
| 7.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change  | th that from any other lease or pool,<br>on - (X) Oil Well Gas Well<br>Date Compl. Ready to Prod.   | give commingling order number:<br>New Well Workover Deepen<br>Total Depth   | Plug Back Same Res'v. Diff. Res'v.   |
| 1.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded   | th that from any other lease or pool,<br>on $-(X)$ Oil Well Gas Well  | give commingling order number:  | Plug Back   Same Res'v.   Dtif. Ros'v.   |
| 7.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change  | th that from any other lease or pool,<br>on - (X) Oil Well Gas Well<br>Date Compl. Ready to Prod.   | give commingling order number:<br>New Well Workover Deepen<br>Total Depth   | Plug Back   Same Res'v.   Dtif. Ros'v.   |
| 7.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool  | th that from any other lease or pool,<br>on - (X) Oil Well Gas Well<br>Date Compl. Ready to Prod.<br>Name of Producing Formation  | give commingling order number:<br>New Well Workover Deepen<br>Total Depth<br>Top O!l/Gas Pay  | Plug Back   Same Res'v.   Diil. Ros'v.<br>P.B.T.D.<br>Tubing Depth   |
| 1.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations  | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Ready to Prod.<br>Name of Producing Formation<br>TUBING, CASING, AND   | give commingling order number:<br>New Well Workover Deepen<br>Total Depth<br>Top O!!/Cas Pay<br>CEMENTING RECORD  | Plug Back Same Res'v. Diff. Ros'v.<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing Shos  |
| 1.                             | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool  | th that from any other lease or pool,<br>on - (X) Oil Well Gas Well<br>Date Compl. Ready to Prod.<br>Name of Producing Formation  | give commingling order number:<br>New Well Workover Deepen<br>Total Depth<br>Top O!l/Gas Pay  | Plug Back   Same Res'v.   Diil. Ros'v.<br>P.B.T.D.<br>Tubing Depth   |
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|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>TEST DATA AND REQUEST FO   | th that from any other lease or pool,<br>on - (X) OII Well Gas Well<br>Date Compl. Ready to Prod.<br>Name of Producing Formation<br>TUBING, CASING, ANE<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a)  | give commingling order number:<br>New Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>CEMENTING RECORD<br>DEPTH SET   | Plug Back Same Res'v. Diff. Ros'v.<br>P.B.T.D.<br>Tubing Depth<br>Depth Casing Shos  |
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|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>TEST DATA AND REQUEST FOOIL WELL<br>Date First New Oll Run To Tanks<br>No Change<br>Length of Test<br>Actual Prod. During Test   | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Ready to Prod.<br>Name of Producing Formation<br>TUBING, CASING, AND<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure  | give commingling order number:<br>Naw Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>O CEMENTING RECORD<br>DEPTH SET<br>(ter recovery of total volume of load oil<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas li<br>Casing Pressure   | Piuq Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT and must be equal to or exceed top allow- (t, ctc.) Choke Star   |
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|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>TEST DATA AND REQUEST FO<br>OIL WELL<br>Dete First New OII Run To Tanks<br>No Change<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D  | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Ready to Prod.<br>Name of Producing Formation<br>TUBING, CASING, AND<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure<br>QII-Bbls.<br>Length of Test<br>Tubing Pressure  | give commingling order number:<br>Naw Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>O CEMENTING RECORD<br>DEPTH SET<br>(ter recovery of total volume of load oil<br>p:h or be for full 24 hours)<br>Producting Method (Flow, pump, gas li)<br>Casing Pressure<br>Water-Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure<br>OIL CONSERV/  | Piuq Back Same Res'v. Diil. Ros'v. P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Stze Gas-MCF Gravity of Confonsate Choke Stze |
|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>TEST DATA AND REQUEST FOOL<br>WELL<br>Date First New Oll Run To Tanks<br>No Change<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN   | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Recdy to Prod.<br>Name of Producing Formation<br>TUBING, CASING, ANE<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a)<br>able for this de<br>Date of Test<br>Tubing Pressure<br>OII-Bbls.<br>Length of Test<br>Tubing Pressuro<br>CF:  | give commingling order number:<br>Naw Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>O CEMENTING RECORD<br>DEPTH SET<br>(ter recovery of total volume of load oil<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas li<br>Casing Pressure<br>Water - Bbls.<br>Bbls. Condensate/htt/CF<br>Casing Pressure<br>OIL CONSERV/  | Piuq Back Same Res'v. Diil. Ros'v. P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Stze Gas-MCF Gravity of Confonsate Choke Stze |
|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQUEST FOOL<br>OIL WELL<br>Date First New Oil Run To Tanks<br>No Change<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied y  | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Recdy to Prod.<br>Name of Producing Formation<br>TUBING, CASING, AND<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure<br>QII-Bbls.<br>Length of Test<br>Tubing Pressure<br>CF:<br>regulations of the Oil Conservation<br>with and that the information given | give commingling order number:<br>Naw Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>O CEMENTING RECORD<br>DEPTH SET<br>(ter recovery of total volume of load oil<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, gas li<br>Casing Pressure<br>Water - Bbls.<br>Bbls. Condensate/hMCF<br>Casing Pressure<br>OIL CONSERV/<br>APPROVEN  | Piuq Back Same Res'v. Diil. Ros'v. P.B.T.D. Tubing Depth Depth Casing Shos SACKS CEMENT SACKS CEMENT SACKS CEMENT Choke Stze Gas-MCF Gravity of Confonsate Choke Stze |
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|                                | If this production is commingled wit<br>COMPLETION DATA<br>Designate Type of Completic<br>Date Spudded<br>No Change<br>Pool<br>Perforations<br>HOLE SIZE<br>HOLE SIZE<br>TEST DATA AND REQUEST FO<br>OIL WELL<br>Date First New Oll Run To Tanks<br>No Change<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. During Test<br>CERTIFICATE OF COMPLIAN<br>I hereby certify that the rules and<br>Commission have been complied of<br>above is true and complete to the<br>Marge Marge Marge Starter Star | th that from any other lease or pool,<br>on - (X)<br>Date Compl. Recdy to Prod.<br>Name of Producing Formation<br>TUBING, CASING, AND<br>CASING & TUBING SIZE<br>OR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>Tubing Pressure<br>QII-Bbls.<br>Length of Test<br>Tubing Pressure<br>CF:<br>regulations of the Oil Conservation<br>with and that the information given | give commingling order number:<br>New Well Workover Deepen<br>Total Depth<br>Top O!!/Gas Pay<br>O CEMENTING RECORD<br>DEPTH SET<br>(ter recovery of total volume of load oil<br>pth or be for full 24 hours)<br>Producting Method (Flow, pump, gas lip<br>Casing Pressure<br>Water - Bbls.<br>Bbls. Condensate/MMCF<br>Casing Pressure<br>OIL CONSERVA<br>APPROVED<br>BY<br>TIT - Start to be filed in<br>If this form is to be filed in<br>If this is a request for allo | Pluq Back       Same Res'v. Diff. Ros'v.         P.B.T.D.         Tubing Depth         Depth Casing Shos         SACKS CEMENT         SACKS CEMENT         and must be equal to or exceed top cllow-         (t, cic.)         Choke Size         Gas-MCF         Size         ATION COMMISSION         J. 19  |