	NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION OF REQUEST FOR ALLOWAR		
	DISTRIBUTION	NF.			
	SANTA FE				
	FILE		AND		
	U.S.G.S.	AUTHORIZ	ATION TO TRANSPO	RT OIL A	
	LAND OFFICE	NOTHIONIZ	ACTION TO THE OUT OF		
	OIL				
	TRANSPORTER GAS				
1.	OPERATOR				
	PRORATION OFFICE				
	Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper New Well	box) Change in Tra	nsporter of:	Other (ASSIG	
	Recompletion	Cil	Dry Gas	_ month	
	Change in Ownership	Casinghead Go	cs Condensate	of we	
	If change of ownership give nam and address of previous owner				
11.	DESCRIPTION OF WELL AN	D LEASE			
	Lease Name State "T"		9 Denton De		

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Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE OIL	OIL				
	GAS OPERATOR	-				
1.	PRORATION OFFICE					
	Atlantic Richfield Company					
	P. O. Box 1710, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box) Other (Please explain) Assign 5 000 bbl testing allowable during					
	New Well Recompletion	Cil Dry Ga	s month of November	r 1977, prior to completion		
	Change in Ownership	Casinghead Gas Conden	of well.			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE					
	State "T"		me, Including Formation on Devonian	Kind of Lease State, Federal or Fee State		
	Location N 350	0 South	1650	West.		
	Unit Letter ; 330	Feet Flom TheEm				
	Line of Section 2 , To	wnship 15S Range	37E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
	Shell Pipeline Compa	any	P.O.Box 1910, Midland,	Texas 79701		
	Name of Authorized Transporter of Car Tipperary Resources		500 West Illinois, Mid	oved copy of this form is to be sent) land, Texas 79701		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. N 2 15 37	I NO	hen To be connected when		
	give location of tanks. If this production is commingled wi	ith that from any other lease or pool,	<u> </u>	tied into lease btty.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic	on - (X)	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Reday to Prod.	Total Depth			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WEI.L Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	Actual From Burning 1.22					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI	CERTIFICATE OF COMPLIAN	XCF	OIL CONSERV	/ATION COMMISSION		
• •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBROVED			
			OIL CONSERVATION COMMISSION APPROVED			
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
	(Signature)		If this is a request for allowable for a newly drilled or decompanied by a tabulation of the deviation			
	Accountant I		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for elections.			
	(Title)		able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of our re-			
)ate i	well name or number, or transp	orter, or other such change of conditions and the filed for each political conditions		
			Separate Forms Color in			

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TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	FICE			

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
I.	OPERATOR PRORATION OFFICE Cperator A (' ') (' ') ((((((((((((((((((
	P.U. Box 1710, Hohbs NEW MExico 88240					
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Other (Please explain) Please assign a allowable for the	2000 Bbl. testing te Month of October, 1977 a new well prior to		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Kind of Lease					
	Lease Name State "T"	i I	ton Devonian	State, Federal or Fee State		
	Unit Letter N; 350	Feet From The South Lin	e and 1650 Feet From	The West		
	Line of Section 2 , Tov	vnship 15S Range	37E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	aved copy of this form is to be sent)		
	Name of Authorized Transporter of Cil Shell Pipeline Co.	X or Condensate	P. O. Box 1910, Midl	and, Tex. 79701		
	Name of Authorized Transporter of Cas Tipperary Resources		Address (Give address to which appro	Address (Give address to which approved copy of this form is to be sent) 500 West Illinois, Midland, Tex. 79701		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 2 15S 37E	Is gas actually connected? WI	To be connected when tied into lease btty.		
	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:				
•••	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	CACWELL					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	I hereby certify that the rules and regulations of the Oil Conservation		, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	E. F. C. P. W.		
			TITLE			
	D. L. Sign	Kelford	If this is a request for allo	compliance with RULE 1104. by wable for a newly drilled or deepened annual by a tabulation of the deviation orders with RULE 111		

Accountant I

10-17-77

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multirly

OIL CONSERVEY, ON COMMA