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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN EXISTING WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B-9774
2. Name of Operator Atlantic Richfield Company		6. Farm or Lease Name State "T"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>N</u> <u>350</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3798.8' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☒ CASING TEST AND CEMENT JOB ☒ Surface OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole @ 1:00 PM 7-23-77. Finished drlg 17½" hole to 361' @ 1:00 AM 7-24-77. Ran 13-3/8" OD 54.5# K-55 csg set @ 361'. Cmt'd w/375 sx Cl C cont'g 2% CaCl. Bumped plug w/1000#. PD @ 7:15 AM 7-24-77. Circ. cmt to surf. HOC 13¼ hrs. Pressure tested csg to 1000# for 30 mins. Tested OK. Commenced drlg new fm @ 8:30 PM 7-24-77. The cement strength criterion is furnished for cmtg by option 2 of the OCC rules & regulations as follows:

1. The volume of cmt slurry was 495 Cu. Ft. of Cl C cont'g 2% CaCl.
2. Approximate temperature of cement slurry when mixed was 79° F.
3. Estimated minimum formation temperature in zone of interest was 65° F.
4. Estimate of cement strength at time of casing test was 2100 psig.
5. Actual time cmt was in place prior to starting test was 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Dir. Supv.</u>	DATE <u>August 2, 1977</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. Dir. Supv.</u>	DATE <u>AUG 10 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

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