m, or is well	11+26	L	
DISTRIBUTION		1	
SANTA FE			
FILE			L
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	<u> </u>
OPERATOR			<u> </u>
PRORATION OFFICE		1	

1.1	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	P. O. Box 36389, Houst Reason(s) for filing (Check proper box) New Well	ostland Oil Development Corporation Solution O. Box 36389, Houston, Texas 77036 (s) for filing (Check proper box) Change in Transporter of: Change of operator effective					
	Recompletion Change in Ownership X	Casinghead Gas Condens	sate June	1, 1979	77026		
•	and address of previous owner	lictory III Petroleum Cor	mpany, P. O. Bo	ox 36666, Ho	ouston, Texas 77036		
'1.] [DESCRIPTION OF WELL AND I	Well No. Pool Name, including For		Kind of Lease	Lease No.		
	New Mexico 22 State	l Kemnitz (Lowe	r Wolfcamp)	State, Federal or	Fee State LG 4076		
	Unit Letter K ; 198	BO Feet From The West Line	and 1980	Feet From The	South		
	Line of Section 22 Tow	nship 16S Range 3	3E , NMPM	, Lea	County		
ŧI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS Or Condensate	S SCURLOCK PE	RMIAN CORPER	F 9-1-91 copy of this form is to be sent)		
	Name of Authorized Transporter of Oil The Permian Corporation	on Permian (Eff. 9 / 1 /87)	P. O. Box 11	83, Houston	n, Texas 77002 copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Continental Oil Compar	19	· ·	1267, Pon	ca City, Okla. 74601		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. K 22 16S 33E	Yes		2-15-78		
	If this production is commingled wit	h that from any other lease or pool, a			None		
	Designate Type of Completio		New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Т	ubing Depth		
	Perforations			C	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECOR	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
	TEST DATA AND REQUEST FO	OD ALLOWARIE (Test must be as	fter recovery of total vol	ime of load oil and	l must be equal to or exceed top allow		
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flo	s)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.		Gas - MCF		
			<u> </u>				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF (Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CRITIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS			10N COMMISSION 24 1979 . 19		
and regulations of the Oil Conservation							
	m i i i i i i man anan analiad i	with and that the information given beat of my knowledge and belief.	The information given it				
			TITLE	Dist 1, Sur	Ψ.		
	\sim \sim \sim	This form is	This form is to be filed in compliance with RULE 1104.				
	'Na land	Zahan_	If this is a re	quest for allowal	ole for a newly drilled or deepened		

Haufard Lapson					
Production Manager					
(Title)					

May 16, 1979 (Date)

well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.