

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG 4076	
7. Unit Agreement Name	

8. Farm or Lease Name	
New Mexico 22 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling well</u>
2. Name of Operator <u>Victory III Petroleum Company</u>
3. Address of Operator <u>P.O. Box 36666, Houston, Texas 77036</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> , TOWNSHIP <u>16S</u> , RANGE <u>33E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4200.6 GR 4218.6 RKB</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Drill to TD-Log-Run Casing, Test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-77	Drilled to TD at 13705'. Logged DLL,CNL-FDC TD to 4497'	
10-11-77	Ran 5½" casing as follows:	
	Top 84 Jts. 5½", 17# N-80 BTC	3484.67'
	167 Jts. 5½", 17# N-80 LTC	6957.17'
	32 Jts. 5½", 20# N-80 LTC	1337.75'
	DV @ 11782.29'	2.70'
	45 Jts. 5½", 20# N-80 LTC	1875.64'
	Float Collar @ 13657.49'	1.50'
	1 Jt. 5½", 20# N-80 LTC	41.87'
	Float Shoe @ 13700.70	1.10'
	set @	13702.40'
	Cemented w/600 sx. Cl."H" w/.8% Halad 22, 0.4% CFR-2, 5#/sx KCL thru shoe.	
	Cemented w/170 sx "Lite" and 415 Sx Cl "H" w/0.8% Halad 22 and 0.4% CFR-2, 5#/sx. KCL thru DV tool @ 11782'. Plug down 4:00PM 10-11-77, w/water. Installed slips & tree.	
10-19-77	WIH w/tubing. Tested casing w/2000# water pressure-No pressure drop. Top of cement by bont log at 9720'.	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. B. Huff</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>11-16-77</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NOV 28 1977