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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4076	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well		7. Unit Agreement Name ---
2. Name of Operator Victory III Petroleum Company		8. Farm or Lease Name New Mexico 22 State
3. Address of Operator P. O. Box 36666, Houston, Texas, 77036		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4200.6' GR.		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Spud, run casing, test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-77 Spudded 9:30 A.M., 7-30-77. Ran 10 jts. 13-3/8" H-40 48# casing, set at 410', cemented with 425 sxs. Class "C" with 2% CaCl, 100 sxs. circ. to surface after 11 hours. Tested casing to 500#, no pressure drop in 30 minutes.

*min woc 18 hrs*

8-11-77 Ran 108 jts. 8-5/8", 4504', surface casing set at 4500'. Cemented with 1600 sxs. Class "H" with 2% CaCl. Circulated 250 sxs. to surface, tested casing after 14 hours with 1000#, no pressure drop in 30 minutes.

*min woc 18 hrs*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. M. Cawley M. M. Cawley TITLE Production Superintendent

DATE 11-28-77

Orig. Signed By

Jerry Sutton

Dist. L. Supv.

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DEC 2 1977