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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4076	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Drilling Well		7. Unit Agreement Name --
2. Name of Operator Victory III Petroleum Company		8. Farm or Lease Name New Mexico 22 State
3. Address of Operator P. O. Box 36666, Houston, Texas 77036		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 16S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4200.6' Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Test & Plug back in wildcat well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-77 Perf. 11,596'-11,636'. Tested 3rd Seaman Sand.

10-26-77 Acidized w/2000 gals. 15% NEA acid. Fraced w/8000 gals. acid frac. Swabbed to test.

11-9-77 Cum. oil produced during testing of 3rd Seaman Zone 674 bbls.

11-9-77 Abandoned 3rd Seaman perfs. 11,596'-636' with CIBP at 11,570' with 20' cement on top. PBTD 11,550'. Tested casing & bridge plug with 2000# water pressure, 20 min., no pressure loss.

11-11-77 Perf. Kemnitz Zone 10,728'-32'; 10,740'-42'; 10,770'-77'. Swabbed to test.

11-15-77 Acidized with 1500 gals. Mod 202 acid. Swabbed to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE Nov. 17, 1977

APPROVED BY [Signature] TITLE Dist. 1, Supv. DATE Nov. 17, 1977

CONDITIONS OF APPROVAL, IF ANY: