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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG 4076	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico 22 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <u>Drilling well</u>
2. Name of Operator
<u>Victory III Petroleum Company</u>
3. Address of Operator
<u>P.O. Box 36666, Houston, Texas 77036</u>
4. Location of Well
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM
THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
<u>4200.6 GR 4218.6 RKB</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Drill to TD-Log-Run Casing, Test ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-77 Drilled to TD at 13705'. Logged DLL,CNL-FDC TD to 4497'
10-11-77 Ran 5½" casing as follows: Top 84 Jts. 5½", 17# N-80 BTC 3484.67'
167 Jts. 5½", 17# N-80 LTC 6957.17'
32 Jts. 5½", 20# N-80 LTC 1337.75'
DV @ 11782.29' 2.70'
45 Jts. 5½", 20# N-80 LTC 1875.64'
Float Collar @ 13657.49' 1.50'
1 Jt. 5½", 20# N-80 LTC 41.87'
Float Shoe @ 13700.70 1.10'
set @ 13702.40'
Cemented w/600 sx. Cl."H" w/.8% Halad 22, 0.4% CFR-2, 5#/sx KCL thru shoe.
Cemented w/170 sx "Lite" and 415 Sx Cl "H" w/0.8% Halad 22 and 0.4% CFR-2, 5#/sx. KCL thru DV tool @ 11782'. Plug down 4:00PM 10-11-77, w/water. Installed slips & tree.
10-19-77 WIH w/tubing. Tested casing w/2000# water pressure-No pressure drop. Top of cement by bont log at 9720'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. Huff R. B. Huff TITLE Drilling Superintendent DATE 11-16-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11/1/67

OIL CONSERVATION COMM.
HOBBS, N. M.