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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4076	
7. Unit Agreement Name	
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8. Name or Lease Name	
New Mexico 22 State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER. Drilling Well

2. Name of Operator  
Victory III Petroleum Company

3. Address of Operator  
P. O. Box 36666, Houston, Texas, 77036

4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM  
THE South LINE, SECTION 22 TOWNSHIP 16S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4200.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7-30-77 Warton Drilling Company - Contractor

Set 13-3/8" casing at 410' cemented with 425 sxs. Class "C" cement. Circulated 100 sxs. to surface after 11 hours. Tested casing to 500#, no pressure drop in 30 minutes.

Drilled to 4500', ran FDC/CNL/GR logs to surface casing.

Set 8-5/8" casing at 4500', cemented with 1600 sxs. Class "H" cement with 2% Calcium Chloride. Circulated 250 sxs. to surface. Nippled up BOP. Ran drill pipe to float collar after installing and testing BOP. Tested casing after 14 hours with 1000#, no pressure drop in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. B. Huff TITLE Drilling Superintendent DATE August 18, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 18 1977

CONDITIONS OF APPROVAL, IF ANY: