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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well		7. Unit Agreement Name
2. Name of Operator David Fasken		8. Farm or Lease Name Whit Intram
3. Address of Operator 608 First National Bank Bldg.; Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 16-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Undes. Garrett Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3719 K.B.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/15-29/77 Drilled new 11" hole from 988' to 5025'.

09/30/77 Ran 128 jts., 8-5/8", K-55 csg. (2356.49', 32#/ft. & 2653.76', 24#/ft.) set @ 5024' K.B. meas., cemented w/300 sxs. Halliburton-Lite w/9# salt & 1/2# flocele/sx. (slurry wt. 12.4#/gal.), 1000 sxs. Halliburton-Lite w/9# salt, 5# Gilsonite & 1/2# flocele per sx. (slurry wt. 12.8#/gal.) & 400 sxs. Class "C" w/2% CaCl, plug down 11:15 p.m., 9-29-77, circ. excess of 110 sxs. or 43 bbls. cmt.

10/01/77 T.D. 5025', set new mud pump, N.U. BOP's, W.O.C. 31-3/4 hrs., test 8-5/8" csg. & BOP's to 1500 psi, drilled cement out of shoe joint.

10/02/77 T.D. 5344' in Dolomite, drilling ahead with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Agent DATE October 5, 1977

Only Signed by
[Signature]

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1917

JANUARY, 11. AM.