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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Whit Ingram
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Garrett Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well
2. Name of Operator David Fasken
3. Address of Operator 608 First National Bank Bldg.; Midland, Texas 79701
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 16-S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3719 K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-30-77 Spud with 17½" bit @ 5:30 p.m., drilled to 425' in Red Beds.
- 8-31-77 Ran 11 jts. (415'), 13-3/8", 61#/ft., ST&C csg. set @ 425' K.B. meas., cemented w/425 sxs. Class "C" w/2% CaCl and ¼# flocele per sack, slurry weight 14.8#/gal., plug down @ 9:00 a.m., 8-31-77, cement did not circulate.
- 9-1-77 W.O.C. 4 hrs., T/cement 45' below ground by 1", filled 13-3/8" x 17½" annulus w/2 cu. yds. ready mix, cut off 13-3/8" csg., welded 13-3/8" starting head, nipple up BOP's choke manifold and tested to 1150 psi, held OK, W.O.C. 15 hrs. before drilling cement plug.
- 9-2-77 Drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert H. Angevine</u>	TITLE <u>Agent</u>	DATE <u>Sept. 16, 1977</u>
Orig. Signed by <u>John Runyan</u>		
APPROVED BY _____	TITLE _____	DATE <u>SEP 19 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 13 1977

OIL CONSERVATION COMMISSION  
HOBBS, N. M.