

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25640
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3917
7. Lease Name or Unit Agreement Name	Chambers AQI State
8. Well No.	1
9. Pool name or Wildcat	Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3982.3' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-97 - TIH with Uni V packer and 2-7/8" tubing. Set packer at 10606'. Tested CIBP to 1500#. Opened bypass. Spot 100 gallons 15% iron control HCL acid. Set packer at 10476'. Pressured annulus to 500#. Breakdown perforations 10558-10600'. Acidized perforations 10558-10600' with 1000 gallons 15% iron control HCL acid and 1000 gallons 15% NEFE gelled acid and ball sealers. Swabbing.

1-26-27-97 - Swabbed. Shut well in.

1-28-97 - Swabbed. Released packer. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 9828-10432' w/41 .42" holes as follows: 10426-10432' w/7 holes; 10352-10365' w/14 holes; 10010-10018' w/9 holes and 9828-9838' w/11 holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 10450'.

1-29-97 - Loaded hole with 130 bbls. Spot 100 gallons 15% iron control HCL acid at 10450'. Straddled perforations 10426-10432' and acidized with 650 gallons 15% iron control HCL acid. Released tools. Reset RBP at 10383'. Loaded hole with 100 bbls. Dropped Halliburton RFC valve. Loaded tubing with acid. Spot 100 gallons. Straddled perforations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: