

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25640
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3917
7. Lease Name or Unit Agreement Name	Chambers AQI State
8. Well No.	1
9. Pool name or Wildcat	Townsend Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 27 Township 15S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982.3' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Swab & perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-20-97 - Moving in and rigging up pulling unit.

1-21-97 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with notched collar. Tagged cement plug at 11150'. Displaced mud from hole with 2% KCL. Pulled 25 joints tubing up into casing. Shut well in.

1-22-97 - TIH with tubing and packer. Set packer at 10636'. Swabbed. Shut well in.

1-23-97 - Picked up tubing. Pulled up 30' and reset packer at 10606'. Pumped 90 bbls down casing. No blow on tubing. Pulled packer above squeeze perforations and set at 10505'. Loaded annulus with 57 bbls. Tested to 1000#. Moved packer back down to 10606' and set. Loaded annulus with 16 bbls. Tested to 1000#. Swabbing open hole.

1-24-97 - Swabbed. Released packer. TOOH. Rigged up wireline. TIH with 5-1/2" CIBP and set at 10670'. Capped CIBP with 30' of cement. New PBTD 10640'. TIH with 4" casing guns and perforated 10558-10600' w/32 .42" holes as follows: 10558-10562, 10580-10586' and 10596-10600'. TOOH with casing guns and rigged down wireline. Prep to acidize.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 27, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) OIL CONSERVATION DIVISION

JAN 30 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: