

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25640
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-3421
7. Lease Name or Unit Agreement Name	Chambers AQI State
8. Well No.	1
9. Pool name or Wildcat	Townsend Permo Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982.3' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 27 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3982.3' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze Wolfcamp perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-96 - Moved in and rigged up Pride Petroleum Services rig. Unseat pump. Laid down rods on floats. Released tubing anchor. Nippled up BOP. Assembled substructure of rig.
12-11-96 - Assembled substructure. Started pulling tubing. Shut down due to wind.
12-12-96 - TOOH with tubing. Rigged up wireline. TIH with 5-1/2" cement retainer and set retainer at 10500'. TOOH and rigged down wireline. TIH with stinger on tubing. Sting into retainer. Spaced out. Loaded hole. Established injection rate into perms. of 4 BPM at 50 psi. Mixed and pumped 50 sacks "H" w/5/10% fluid loss and 100 sacks "H" Neat (weight 15.6, yield 1.18). Squeezed perforations 10558-10600' (Wolfcamp) with 125 sacks to 3000 psi. Sting out of retainer. Reversed out 22 sacks to pit. Laid down 30 joints of tubing. Shut well in. Prep to lay down production string and pick up drill collars and drill string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Dec. 12, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

DEC 14 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: