Submit 3 Copies to Appropriate District Office

## State of New Mexico Enc., Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

30-025-25640

5. Indicate Type of Lesse

STATE X FEE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: GAS WELL WELL.  $\mathbf{x}$ **CONTRR** Chambers AQI State 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM Townsend Permo Upper Penn 4. Well Location I : 1980 Feet From The South 660 Unit Letter \_\_ Line and Line Feet From The thip 15S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 35E Section Township **NMPM** Lea County 3982.3' KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB

OTHER: Re-establish Wolfcamp production X OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to re-establish Wolfcamp oil production as follows:

- 1. Move in and rig up pulling unit. NU BOP. TIH with bit, drill collars and 2-7/8" tubing to ensure wellbore is clear.
- 2. TIH with packer to 10000'. Attempt to load casing. If casing will load, pickle tubing with 200 gallons 15% HCL acid.
- 3. Set packer and test annulus to 200 psi. Acidize perforations 10558-10600' (Wolfcamp) with 3000 gallons 15% iron control HCL acid and ball sealers. Swab test.
- 4. Place well in production.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Pusting Plus	mme Operations Technician	Nov. 19, 1996
TYPE OR PRINT NAME Rusty Klein		TELEPHONE NO. 505/748-1471
(This space for State Use)  ORIGINAL SECTION FOR A SECTION		DEC -
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TIME	DATE
Curations of Memorial St. 1911.		