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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| NA  |                              |

3982.3' KB

|   |  |                        |  |
|---|--|------------------------|--|
| 1a. TYPE OF WELL  |  | 7. Unit Agreement Name |  |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | ----                   |  |
| b. TYPE OF COMPLETION   |  | 8. Farm or Lease Name  |  |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |  | Chambers State         |  |

|                                    |  |                                |  |
|------------------------------------|--|--------------------------------|--|
| 2. Name of Operator                |  | 9. Well No.                    |  |
| Gas Producing Enterprises, Inc.    |  | 1                              |  |
| 3. Address of Operator             |  | 10. Field and Pool, or Wildcat |  |
| P.O. Box 235, Midland, Texas 79702 |  | Wildcat                        |  |
| 4. Location of Well                |  |                                |  |

|                      |                        |                            |                     |            |
|----------------------|------------------------|----------------------------|---------------------|------------|
| UNIT LETTER <u>I</u> | LOCATED <u>1980</u>    | FEET FROM THE <u>South</u> | LINE AND <u>660</u> | FEET FROM  |
| THE <u>East</u>      | LINE OF SEC. <u>27</u> | TWP. <u>15-S</u>           | RGE. <u>35-E</u>    | NMPM       |
|                      |                        |                            |                     | 12. County |
|                      |                        |                            |                     | Lea        |

|                  |                       |                                  |  |                      |
|------------------|-----------------------|----------------------------------|--|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 9-28-77          | 11-6-77               | 11-23-77                         | 3982.3' KB                             | NA                   |
| 20. Total Depth  | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Cable Tools          |
| 10,699'          | 10,658'               | ---                              | surface-TD                             | --                   |

|   |  |                                 |
|---|--|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name |  | 25. Was Directional Survey Made |
| 10,558-10,600' Wolfcamp   |  | No                              |

|   |                    |
|---|--------------------|
| 26. Type Electric and Other Logs Run  | 27. Was Well Cored |
| Dual induction Laterolog<br>Compensated Neutron, Formation Density Compensated, Sonic | No                 |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE  | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" OD   | 48# & 54.5#    | 371'      | 17-1/2"   | 365 sx           | ---           |
| 8-5/8" OD  | 24#            | 4750'     | 11"       | 1200 sx          | ---           |
| 5-1/2" OD  | 17#            | 10,698'   | 7-7/8"    | 330 sx           | ---           |


| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
| --               | --  | --     | --           | --     | 2-3/8" OD         | 10,422'   | 10,422'    |

|  |  |   |  |
|--|--|---|--|
| 31. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  |  |
| 10,558-10,562'w/8 shots(0.39"diameter)             |  | DEPTH INTERVAL                                  |  |
| 10,580-10,586'w/12 shots(0.39"diameter)            |  | AMOUNT AND KIND MATERIAL USED                   |  |
| 10,596-10,600'w/8 shots(0.39" diameter)            |  | 10,580-10,600 24 gals. 10%MSA acid 2Bbls        |  |
|  |  | MOD 202 acid, 20 ball sealers                   |  |
|  |  | 10,558-10,600 59.4 Bbls. acid, 50 ball sealers. |  |

|                       |                 |   |                         |            |              |                                |                 |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |   |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 11-23-77              |                 | Flowing   |                         |            |              | Producing                      |                 |
| Date of Test          | Hours Tested    | Choke Size  | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 11-29-77              | 15              | 1/2"  | →                       | 193        | 248          | Trace                          | 1285            |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 265#                  | ---             | →   | 309                     | 397        | Trace        | 41.8°                          |                 |

|  |  |                   |
|--|--|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) |  | Test Witnessed By |
| Sold   |  | Lawrence Merworth |

|  |  |
|--|--|
| 35. List of Attachments                            |  |
| Logs, DST, Form C-116, Form C-104 Deviation Survey |  |

|   |                   |                  |
|---|-------------------|------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                   |                  |
| SIGNED  | TITLE             | DATE             |
|    | District Engineer | December 5, 1977 |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

|                                 |                          |                             |                         |
|---------------------------------|--------------------------|-----------------------------|-------------------------|
| T. Anhy <u>1898(+2084)</u>      | T. Canyon _____          | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____                   | T. Strawn _____          | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____                   | T. Atoka _____           | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates <u>3040(+942)</u>      | T. Miss _____            | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____               | T. Devonian _____        | T. Menefee _____            | T. Madison _____        |
| T. Queen <u>3873(+109)</u>      | T. Silurian _____        | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____               | T. Montoya _____         | T. Mancos _____             | T. McCracken _____      |
| T. San Andres <u>4652(-670)</u> | T. Simpson _____         | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta _____               | T. McKee _____           | T. Base Greenhorn _____     | T. Granite _____        |
| T. Paddock _____                | T. Ellenburger _____     | T. Dakota _____             | T. _____                |
| T. Blinebry _____               | T. Gr. Wash _____        | T. Morrison _____           | T. _____                |
| T. Tubb <u>6857(-2875)</u>      | T. Granite _____         | T. Todilto _____            | T. _____                |
| T. Drinkard <u>7433(-3451)</u>  | T. Delaware Sand _____   | T. Entrada _____            | T. _____                |
| T. Abo <u>8119(-4137)</u>       | T. Bone Springs _____    | T. Wingate _____            | T. _____                |
| T. Wolfcamp <u>9730(-5748)</u>  | T. _____                 | T. Chinle _____             | T. _____                |
| T. Penn. _____                  | T. <u>Bursum 10,550'</u> | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____        | T. _____                 | T. Penn. "A" _____          | T. _____                |

FORMATION RECORD (Attach additional sheets, if necessary)

| From   | To     | Thickness<br>in Feet | Formation      | From | To | Thickness<br>in Feet | Formation |
|--------|--------|----------------------|----------------|------|----|----------------------|-----------|
| 1898   | 3040   | 1142                 | Anhydrite      |      |    |                      |           |
| 3040   | 3873   | 833                  | Yates          |      |    |                      |           |
| 3873   | 4652   | 779                  | Queen          |      |    |                      |           |
| 4652   | 6857   | 2205                 | San Andres     |      |    |                      |           |
| 6857   | 7433   | 576                  | Tubb           |      |    |                      |           |
| 7433   | 8119   | 686                  | Drinkard       |      |    |                      |           |
| 8119   | 9730   | 1611                 | Abo            |      |    |                      |           |
| 9730   | 10,086 | 356                  | Wolfcamp       |      |    |                      |           |
| 10,086 | 10,550 | 464                  | Lower Wolfcamp |      |    |                      |           |
| 10,550 | 10,699 | 149                  | Bursum         |      |    |                      |           |