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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

AMENDED C-104

Gas Producing Enterprises, Inc.

P.O. Box 235, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Gas

Propane Gas

Condensate

Other (Please explain)

Amended to correct test from 15 hour flow period to 24 hour flow period.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name

County

Section

Range

Township

Lease Name

Chambers State

1

Wildcat (Wolfcamp)

XXXXXXXXXX State

Unit Letter

I

1980

Section

South

Line and

660

Range

East

Line of Section

27

Township

15-S

Range

35-E

Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (If X, or Condensate)

Western Oil Transportation Co., Inc.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 838, Hobbs, New Mexico 88240

Name of Authorized Transporter of Gas (If X, or Condensate)

Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1589, Tulsa, Oklahoma 74101

If well produces oil or liquids, give location of tanks.

I

27

15S

35E

No

COMPLETION DATA

Designate Type of Completion -- (X)

X

Date Spudded

9-28-77

Date Compl. Ready to Prod.

11-23-77

Total Depth

10,699'

Final Depth

10,658'

Elevations (DF, RAR, RI, GR, etc.)

3982.3' KB

Name of Formation

Wolfcamp

Top of Gas Pay

10,550'

Final Depth

10,422'

Perforations

10,558-10,562'; 10,580-10,586'; 10,596-10,600';

10,698'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2"

13-3/8" OD

371'

365 sx cmt

11"

8-5/8" OD

4750'

1200 sx cmt

7-7/8"

5-1/2" OD

10,698'

330 sx cmt

--

2-3/8" OD

10,422'

--

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

11-23-77

Date of Test

11-29-77

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hours

Tubing Pressure

265#

Casing Pressure

---

Choke Size

1/4"

Actual Prod. During Test

---

Oil-Bbls.

309

Water-Bbls.

Trace

Gas-MCF

397

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

District Engineer

December 8, 1977

OIL CONSERVATION COMMISSION

APPROVED

DEC 12 1977

BY

SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.