

OPERATION		
DISTRIBUTION		
SALES		
REVENUE		
C.C.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
Not assigned

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name ---
2. Lessee's Name Gas Producing Enterprises, Inc.	8. Farm or Lease Name Chambers State
3. Address P.O. Box 235, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Well Unit Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3966.3'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-77: Drilled to 10,699'. Ran Compensated Neutron Log, Formation Density Compensated Log from 10,698' to surface and Dual Induction Laterolog, Sonic Log from 10,698' to 4,754'.

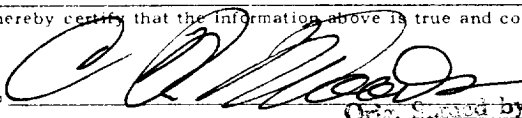
11-7-77: Ran 93 joints 17# N-80 LT&C with 8 joints Ruff coated and 8 centralizers; 76 joints K-55 17# LT&C(3082.22'); 96 joints K-55 15.5# LT&C(3775.52'); and 2 joints N-80 17#(81.15') casing. Ran a total of 267 joints(10,718') 5-1/2" OD casing and set at 10,698'.

11-7-77: Cemented 5-1/2" OD casing with 330 sacks Class H Pozmix, 2% gel, 6# salt, and 0.5% CFR-2. Pumped plug down at 10:00 p.m. 11-7-77.

11-11-77: Welex ran Cement Bond Log 10,620-9000', indicated top of cement at approximately 9500'. Ran Gamma Ray Neutron Log and CL log 10,670-9500'.

11-12-77: Pressure tested 5-1/2" OD casing to 2000# pressure, held Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>District Engineer</u>	DATE <u>11-15-77</u>
APPROVED BY <u>Jerry Sexton</u> <u>District Engineer</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		