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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Not Assigned	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gas Producing Enterprises, Inc.		8. Farm or Lease Name Chambers State
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 15-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3966.3		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

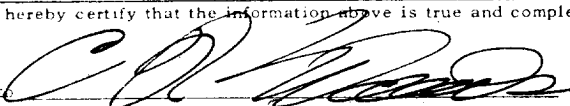
Spudded September 28, 1977

9-29-77: Ran 9 joints 13 3/8" casing set at 371. Cemented with 365 sx. Class "H" w/2% CaCl_2 . Plug down at 3 AM 9-29-77. Cement circulated. Tested casing w/ 1000# pressure. WOC 24 hours.

10-10-77: Ran 150 joints 8 5/8" 24# K-55 casing set at 4750. Cemented in two stages. Cemented first stage with 300 sx Lite + 10% salt + 200 sx Class "C" w/2% CaCl_2 . Second stage cemented w/ 600 sx Lite + 10% salt + 100 sx Class "C" + 2% CaCl_2 . Plug down at 4:45 a.m. Cement circulated. Tested casing with 1500#. Held O.K. WOC total 24 hours. DV Tool @ 1890'.

10-12-77: Drilling at 4860'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE District Engineer DATE 10-12-77

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: