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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Supron Energy Corporation
Address
1700 Campbell Centre, 8350 N. Central Expressway, Dallas, TX 75206
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3/9/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **SNM 33-16-33** Well No. **1** Pool Name, Including Formation **Kemnitz Wolfcamp, Permian** Kind of Lease **State** Lease No. **NM-1351**
Location
Unit Letter **F**; **1980** Feet From The **North** Line and **1980** Feet From The **West**
Line of Section **33** Township **16 South** Range **33 East**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Southern Union Refining Address (Give address to which approved copy of this form is to be sent)
1900 1st International Bank-Dallas Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **F** Sec. **33** Twp. **16** Rge. **33** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well **XX** Gas Well **XX** New Well **XX** Workover **XX** Deepen **XX** Plug Back **XX** Same Res'v. **XX** Diff. Res'v. **XX**
Date Spudded **10/5/77** Date Compl. Ready to Prod. **1/15/78** Total Depth **13,556'** P.B.T.D. **10,895'**
Elevations (DF, RKB, RT, GR, etc.) **4212' Gr.** Name of Producing Formation **Kemnitz** Top Oil/Gas Pay **10,701** Tubing Depth **10,605'**
Perforations **10,701-10,825'** Depth Casing Shoe **13,230'**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 **13 3/8"** **349' RKB** **375 sxs**
12 1/2 **8 5/8"** **4283'** **800 sxs**
7 7/8 **5 1/2"** **13,230'** **1150 sxs**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **1/9/78** Date of Test **1/15/78** Producing Method (Flow, pump, gas lift, etc.) **Flowing**
Length of Test **24 hrs** Tubing Pressure **180** Casing Pressure **Packer** Choke Size **32/64"**
Actual Prod. During Test Oil-Bbls. **711** Water-Bbls. **675** Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dan R. Collins
Operations Assistant
January 18, 1978
OIL CONSERVATION COMMISSION
APPROVED **DAN R. COLLINS**, 19
BY **Dan R. Collins**
TITLE **Operations Assistant**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JAN 20 1978

CIL CONSERVATION COMM
HUBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Supron Energy Corporation ADDRESS Suite 1700, Campbell Centre
8350 North Central Expressway
Dallas, Texas 75206
FIELD _____ LEASE SNM 33-16-33 WELL NO. 1
LOCATION 1980' FNL & 1980' FWL (SE/4 NW/4) of Sec. 33, Township 16 So., R33-East, Lea
County, New Mexico

DEVIATION RECORD


<u>DEPTH</u>	<u>DEGREES</u>	<u>DEPTH</u>	<u>DEGREES</u>
360	1/2	7,774	1/4
859	1/2	8,284	1/4
1,650	3/4	8,757	1/4
2,138	3/4	9,190	1/2
2,620	1/4	9,521	1-1/4
3,290	1/4	10,023	1
3,753	1	10,106	1-1/4
4,220	1-1/4	10,523	1-1/4
4,281	1/4	10,820	1-1/2
4,753	1/2	11,029	1-3/4
5,248	1	11,376	1-1/4
5,740	3/4	11,691	1
6,106	1	12,218	3/4
6,136	3/4	12,414	1
6,506	3/4	12,652	1-3/4
7,003	3/4	12,992	1-3/4
7,434	1		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.


SignatureThe Ard Drilling Company, Inc.
CompanySTATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared Dean Sims, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.


SignatureDrilling Superintendent
TitleSworn and Subscribed to before me, this the 21st day of December, 1977
Notary Public in and for Midland County,
Texas.

MY COMMISSION EXPIRES:

4-30-79

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OIL CONSERVATION COMM.
HOBBS, N. M.