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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Supron Energy Corporation**

Address **Suite 1700, Campbell Centre, 8350 North Central Expressway, Dallas, Texas 75206**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>SNM-33-16-33</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Sanmal Wolfcamp</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>NM-1351</b>
Location Unit Letter <b>F</b> ; <b>1980</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b>				
Line of Section <b>33</b> Township <b>16 South</b> Range <b>33 East</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Southern Union Refining</b>	Address (Give address to which approved copy of this form is to be sent) <b>1900 1st International Bank-Dallas, Texas</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Continental Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2197, Houston, Texas 77001</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>F</b> Sec. <b>33</b> Twp. <b>16</b> Rge. <b>33</b>	Is gas actually connected? <b>Yes</b> When <b>march 30, 1978</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <b>XX</b>	Gas Well	New Well <b>XX</b>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <b>10/5/77</b>	Date Compl. Ready to Prod. <b>1/15/78</b>	Total Depth <b>13,556'</b>	P.B.T.D. <b>10,895</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>4212' GR</b>	Name of Producing Formation <b>Kemnitz</b>	Top Oil/Gas Pay <b>10,701</b>	Tubing Depth <b>10,605'</b>					
Perforations <b>10,701-10,825'</b>	Depth Casing Shoe <b>13,230</b>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>349' RKB</b>				<b>375 sxs</b>		
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>4283'</b>				<b>800 sxs</b>		
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>13,230'</b>				<b>1150 sxs</b>		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>1/9/78</b>	Date of Test <b>1/15/78</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>180</b>	Casing Pressure <b>Packer</b>	Choke Size <b>32/64"</b>
Actual Prod. During Test	Oil - Bbls. <b>711</b>	Water - Bbls.	Gas - MCF <b>675</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Dan H. Collier** (Signature)  
Operations Assistant  
**March 31, 1978** (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **Jerry Sexton** (Signature)  
TITLE **Dist. L. Supv.**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.