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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM1351

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name SNM 33-16-33	
2. Name of Operator Supron Energy Corporation		9. Well No. 1	
3. Address of Operator Suite 1700 Campbell Centre 8350 North Central Expressway, Dallas, Texas 75206		10. Field and Pool, or Wildcat Sanmal-Wolfcamp	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>16S</u> RGE. <u>33 E</u> NMMPM		12. County Lea	
15. Date Spudded 10/5/77	16. Date T.D. Reached 12/13/77	17. Date Compl. (Ready to Prod.) 1/15/78	18. Elevations (DF, RKB, RT, GR, etc.) 4212 GL
19. Elev. Casinghead 4212'		20. Total Depth 13,556'	
21. Plug Back T.D. 10,895'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools O' - TD		24. Producing Interval(s), of this completion - Top, Bottom, Name 10,701 - 10,825'	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Compensated Neutron Density, Dual Laterolog, Cement Bond	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	349' RKB	17-1/2"
8-5/8"	24# & 32#	4283'	12-1/4"
5-1/2"	17#	13,230'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sxs		None	
1st stage w/300 sxs, 2nd stage w/500 sxs		None	
1150 sxs		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-3/8"	10,605	10,605	
31. Perforation Record (Interval, size and number) 10,701 - 10,825' Total of 14 shots 0.24" hole size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,701-10,825' AMOUNT AND KIND MATERIAL USED 2500 gallons acid	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 1/15/78 24 32/64" 711 675 949/1 180 Packer 711 675 40.7			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By George Weldon	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Don R. Collins</u> TITLE <u>Operations Assistant</u> DATE <u>1/17/78</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1475</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,944</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2785</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4242</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5915'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7212</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7868</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9416</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1475	2785		Anhydrite - salt				
2785	4242		Sand and shale				
4242	5915		Lime and shale				
5915	7212		Lime and Shale				
7212	7868		Lime and shale				
7868	9416		Shale				
9416	10,701		Lime & Shale				
10,701	11,500		Lime & Sand				
11,500	12,422		Lime & Sand				
12,422	13,242		Lime & Sand				
13,242	13,556		Lime & Sand TD				