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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>NM-1351                                                              |
| 7. Unit Agreement Name                                                                               |
| 8. Farm or Lease Name<br>SNM 33-16-33                                                                |
| 9. Well No.<br>1                                                                                     |
| 10. Field and Pool, or Wildcat<br>Kennitz <i>Wolfe Creek</i>                                         |
| 12. County<br>Lea                                                                                    |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                           |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                          |
| 2. Name of Operator<br>Supron Energy Corporation                                                                                                                                          |
| 3. Address of Operator<br>1700 Campbell Centre<br>8350 North Central Expressway, Dallas, TX 75206                                                                                         |
| 4. Location of Well<br>UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM<br>THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4212' Gr.                                                                                                                                |

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

### SUBSEQUENT REPORT OF:

|                                                                |                                               |
|----------------------------------------------------------------|-----------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | History <input checked="" type="checkbox"/>   |
| OTHER <input type="checkbox"/>                                 |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spud 17½" surface hole on 10/5/77. Drilled to 340'. Ran 9 joints of 13 3/8" 48# surface casing. Set at 349' RKB. Cemented to surface w/375 sxs cement.
- Drilled 12½" hole to 4281'. Ran 106 joints of 8 5/8" intermediate casing. Set at 4283' RKB. DV tool at 1200'. Cemented 1st stage w/300 sxs. Cement 2nd stage w/500 sxs. Cement circulated to surface.
- Tested BOP and casing to 1200' test OK.
- Drilled 7 7/8" hole 13,556'. Reached TD 12/13/77.
- Ran Comp Neutron Formation Density & Dual Laterolog.
- Rig up Halliburton. Set 200 sxs cement plug 13,274-13,556'.
- Ran 5½" production casing. Set at 13,230' RKB. Cement w/1150 sxs.
- Move in Completion rig. Ran Cement Bond Log.
- Set retrievable packer at 12,761'. Perforate Atoka 1 SPF. 12,988-12,998' 0.25" hole size. Acidized perfs w/5000 gallons 15% acid. Could not establish production from this zone.
- Set 5½" cast iron bridge plug at 11,785'.
- Set retrievable packer at 11,572'. Perforate 1 SPF 11,662-11,647'. Acidize w/8000 gallons 202 acid. Swabbed well. Could not establish production.
- Removed retrievable packer.
- Set cast iron bridge plug at 10,930'. Dumped 35' cement on top of bridge plug. Top of cement plug at 10,895' (PBTD). \*\*\*SEE BACK!

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier TITLE Operations Assistant DATE 1/18/78  
APPROVED BY Jerry Smith TITLE SUPERVISOR DISTRICT 1 DATE 1/18/78  
CONDITIONS OF APPROVAL, IF ANY:

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JAN 20 1978

OIL CONSERVATION COMM.  
MOORE, N. M.

14. Set 5 1/2" production packer at 10,605'.
15. Perforated Kemnitz zone 1 SPF 10,701-10,825'. 0.24" hole size. Acidize w/2500 gallons MOD 202 acid.
16. Well completed and rig released 1/15/78.