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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-55

1A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
1B. State Oil & Gas Lease No.	
NM-1351	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SNM-33-16-33	
2. Name of Operator Supron Energy Corporation		9. Well No. 1	
3. Address of Operator 8350 N. Central Expressway, Dallas, Texas 75206		10. Field and/or well name <del>West Kemite</del>	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>16S</u> RGE. <u>33E</u> NMPM		11. County Lea	
12. Proposed Depth 13,900		13A. Formation Atoka	
12. Elevation (State whether OF, RT, etc.) 4212' Ground		20. History of C.W. Rotary	
21A. Kind & Status Plug. Bond 10,000 Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start September 26, 1977			

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	435	Surface
12-1/4"	8-5/8"	24# & 32 #	4300'	125	4000'
7-7/8"	5-1/2"	17# & 20#	13,900'	175	12,900'

Supron Energy Corporation proposes to drill and complete its SNM-33-16-33 No. 1 Well as follows:

1. Drill 17-1/2" hole to 350'. Run 13-3/8" casing & cement to surface.
2. Install and test 15" X 900 series Shaffer double ram or equivalent BOP.
3. Drill 12-1/4" hole to 4300'. Run & cement 8-5/8" casing.
4. Drill 7-7/8" hole to  $\pm$  13,900'.
5. Run electric logs.
6. If warranted, run 5-1/2" production casing.
7. Perforate & stimulate as warranted until commercial production has been established.

\*\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement, or a DV tool at the top of the salt.

IN A LOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-  
TYPE ZONE, GIVE DATA ON PROPOSED PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dan R. Collier Title Operations Assistant Date September 2, 1977  
Printed Dan R. Collier

SUPERVISOR DISTRICT

APPROVED BY Jerry Sexton TITLE  DATE 1977

CONDITIONS OF APPROVAL \*\*\* SEE ABOVE

RECEIVED

ATTY  
OIL COMPANY COMM.  
HOODS, N. M.

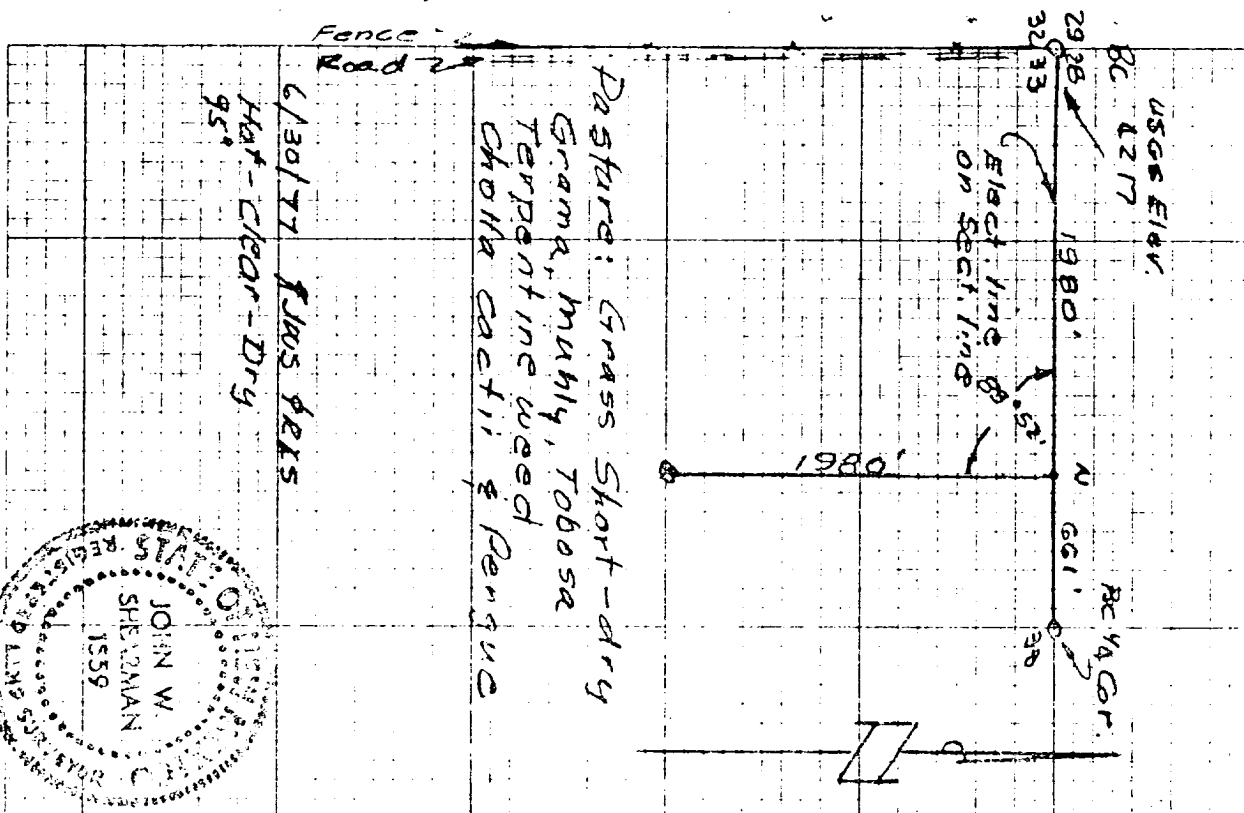
SUPRON ENERGY CORP.  
SNM 33-16-33 No. 1  
1980' EUL-1980' EUL  
SEC. 33, T. 16S, R. 23E,  
NMJM, Lea County

Sta + H' - Elev

BM 1.6 18.6 4217 USGS

Q. 7.0 4211.6 No. 1 Supron

F. 1/2  
33-16-33



Dan R. Collier

Operations Assistant

SUPRON ENERGY CORP.

September 2, 1977

*John W. Sharn*

NE XICO OIL CONSERVATION COMMISSIC  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 0-10,  
Supersedes 0-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

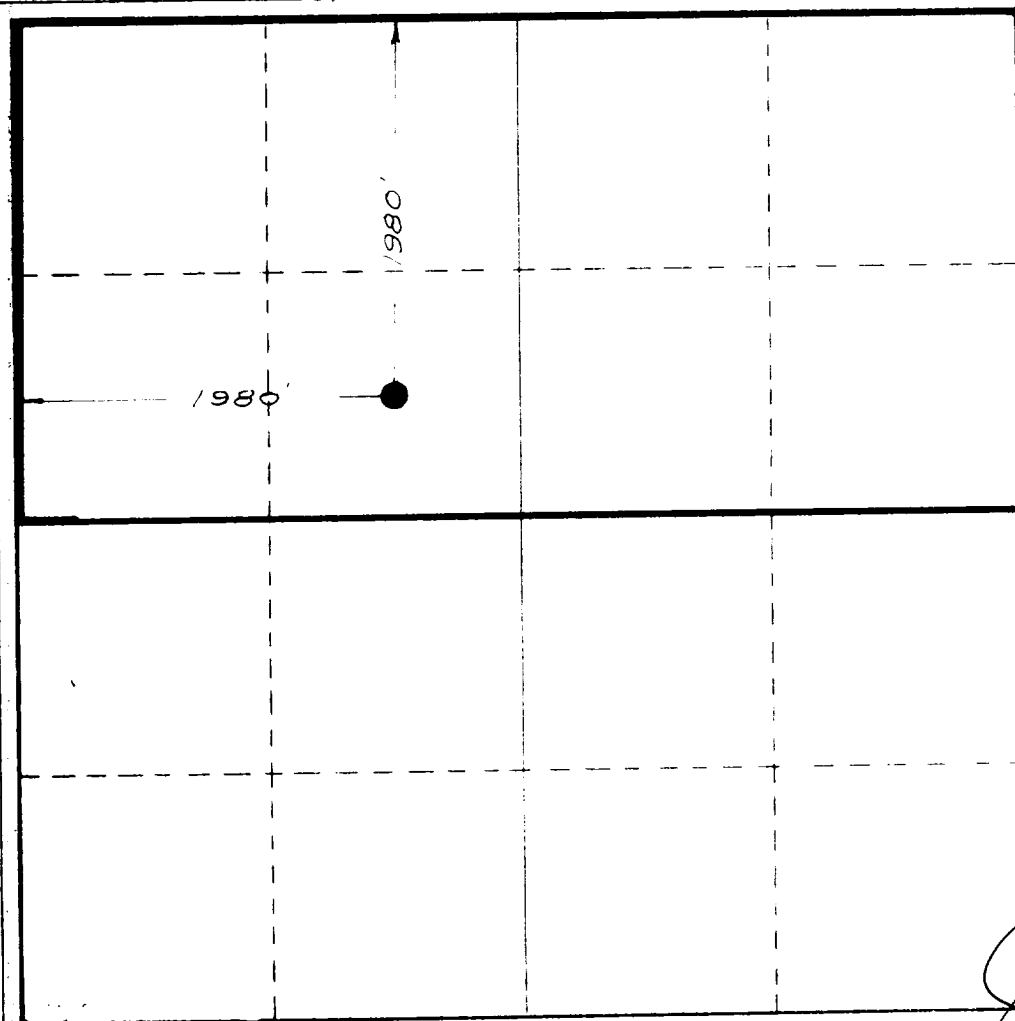
Operator <b>SUPRON ENERGY CORPORATION</b>		Lease <b>SNM 33-16-33</b>		Well No. <b>1</b>
Unit Letter <b>F</b>	Section <b>33</b>	Township <b>16 South</b>	Range <b>33 East</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4212</b>	Producing Formation <b>ATOKA</b>	Well <b>UNDESIGNATED</b> <b>LESS KENNITZ</b>	Section A or B <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Dan R. Collier*

Name **Dan R. Collier**

Position  
**Operations Assistant**

Company  
**SUPRON ENERGY CORP.**

Date  
**September 2, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**June 30, 1977**

Registered Professional Engineer  
and/or Land Surveyor

*John W. Shearn*

Certificate No. **1559**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 C

100-100000

ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 10-10-00 BY 100000

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