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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1387-5	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Kemnitz Deep
9. Well No.
1

2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
720 South Colorado Blvd., Denver, Colorado 80222	
4. Location of Well	

10. Field and Pool, or Wildcat
ATOKA/Morrow (Undesignated)

UNIT LETTER	G	LOCATED	2280	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	29	TWP.	16S	RGE.	34E	NMPN

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
10/17/77	12/28/77	03-08-78	4118.6' UL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,568	12,990		→	0-TD	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Morrow Formation 12,910'-12,938'	
ATOKA Formation 12,611'-12,634'	

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL/GR; CN/CDL/GR BHC Acoustic/cal/GR.	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	368'	17 1/2"	400 sacks	None
8 5/8"	32	4561'	11"	1500 sacks	None
5 1/2"	17-20	13000'	7 7/8"	830 sacks	None

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	12,497	12,497

31. Perforation Record (Interval, size and number)	
12,910'-12,918', 12,934'-12,938'	4JSPF
12,611-13; 12,626-34	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,910'-12,938'	Acidized with 1000 gallons of acid and 75 ball sealers
12,611'-12,634'	Acidized with 2000 gallons of acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/8/78		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03-08-78			→				Dry Gas
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 4965	Packer	→		AOF 1779			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	S. L. Coursey

35. List of Attachments
Above indicated logs have been sent to your office under separate cover.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>L. A. Meyer</u>	TITLE <u>Division Production Manager</u> DATE <u>4/5/78</u>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from to

No. 3, from _____ to _____

No. 4, from _____ to _____ Sect.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]