

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1387-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Kemnitz Deep
3. Address of Operator 720 So. Colorado Blvd, Denver, Colorado 80222	9. Well No. 1
4. Location of Well UNIT LETTER <u>X</u> 2280 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat ATOKA/Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4118.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 12,990'. GIH w/perf gun, pkr, & TBG. TSTD CSG to 2,000 PSI. OK. Hydro tested TBG to 7,000 PSI. OK. Set PKR @12,852'. TST'D tree to 5,000 PSI. OK. Perf'd Morrow Form 12,910 - 12,918' & 12,934 - 12,938' w/ 4 JSPF. Acid w/ 1,000 gal WIA w/ 3% HCL, 75 ball slrs & 1,000 SCF N₂ per BBL. Flowed well to cln up. Morrow test'd 580 MCFPD @800 PSI.

PERF'D ATOKA Form 12,611'-613 & 12,626 - 634' w/ 4 JSPF.

RIH w/ Prod equip. Top PKR 12,494'. Bttm pkr 12,852'. Acid ATOKA w/ 2,000 gal 6% HCL & 3% HF acid. Ave inj rate 2.5 BPM. Ave inj press 7,500 PSI. Flwd well to cln up.

Ran 4 pt AOF for Morrow/ATOKA formation. AOF rate @ 1,779 MCFPD w/ no measurable vol of condensate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE APR 11 1978

APPROVED BY Orig. Signed by TITLE DATE APR 11 1978
Les Clements
Oil & Gas Insp.

1. 12. 1978
OIL CONSERVATION COMAL
HOBBS, N. M.