

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No. 		7. Unit Agreement Name 8. Farm or Lease Name Alcorn 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Casey Strawn	
10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A				12. County Lea	
2. Name of Operator Mesa Petroleum Co. 3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189 4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM				15. Date Spudded Re-entered 7-11-83 16. Date T.D. Reached 7-25-83 17. Date Compl. (Ready to Prod.) P&A 7-27-83 18. Elevations (DF, RKB, RT, GR, etc.) 3762' GR 19. Elev. Casinghead N/A	
20. Total Depth 1-1,750'		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNLD/DI-SFL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		61/68		345'	
8 5/8"		32/24		4200'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)					
NONE					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Record of Inclination					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>R. E. Mathis</u>		TITLE <u>Regulatory Coordinator</u>		DATE <u>8-3-83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,462'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 11,638'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8101'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 8290'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 8675'	T. Wingate _____	T. _____
T. Wolfcamp 9684'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ NONE _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ NONE _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Driller's Depth							
	8,566		Shale				
	8,867		SH/LM/DOL				
	9,060		DOL/LM				
	9,170		DOL/LM				
	9,458		LM/DOL/SD				
	10,233		DOL/SD/LM				
	10,420		SH/LM/SD				
	10,800		LM/DOL/SD/SH				
	11,016		SH/LM/SD/DOL/CHERT				
	11,230		DOL/SH				
	11,410		SH/LM				
	11,635		LM				
	11,750		SH/SD				

RECEIVED
AUG 4 1983
O.C.D.
HOBBS OFFICE