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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Rex Alcorn</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Ingram Bldg., 100 South Kentucky, Roswell, NM 88201</p>		<p>8. Farm or Lease Name Shipp</p>
<p>4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1980 FEET FROM West T-16 South 37 West LINE, SECTION 35 T-16 South 37 West</p>		<p>9. Well No. 1</p>
<p>15. Elevation. (Show whether DF, RT, GR, etc.) 3762 GR : 3772 DF : 3773 KB</p>		<p>10. Field and Pool, or Wildcat West Knowles-Drinkard</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PLACEMENT REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER Set 8 5/8" intermediate casing <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-78 : TD 4198'. Ran 4197.97' casing being 1656.31' (41 joints) 8 5/8", 32#, 8 rd., K-55, ST&C on bottom, then 2541.66' (69 joints) 8 5/8", 24#, 8 rd., K-55, ST&C on top, 5 feet sticking up above rotary table. Casing ran with Halliburton guide shoe, insert valve with automatic fill-up, 3 centralizers (one 10 feet off bottom of bottom joint, one each on first and second joints. Guide shoe and first joint secured with Halliburton Weld A.

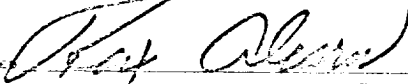
Halliburton pumped 10 barrels fresh water followed by 2110 sax cement being 1760 sax Halliburton light with 10 lbs. salt, 3 lbs. gilsonite, 1/4 lbs. flocele, then 350 sax Class C. Circulated 286 sax. Plug down at 7:43 PM. On 1-8-78 at 4129' Drilprodco ran Volume Meter Survey and determined that total annular volume behind 8 5/8" casing at 4200' at 3315 cu. ft.

1-10-78 : WOC 18 hours, pressured casing with 1000# for 30 minutes, no decline in pressure.

Drilling ahead with 7 7/8" bit.

(NMOCC Hobbs office notified of plans prior to the above : verbally by phone)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Operator	DATE 1-11-78
Orig. Signed by Jerry Benton Dist 1, Supv.		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

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JAN 12 1978

OIL CONSERVATION COMM.
HOBEA N W