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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-364	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		New Mexico "7" State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Maralo, Inc.		10. Field and Pool, or Wildcat	
3. Address of Operator		Wildcat	
P.O. Box 832 Midland, Texas 79702			
4. Location of Well			
UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>16-S</u> RGE. <u>35-E</u> NMPM		<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-16-77	3-13-78		4038'
19. Elev. Casinghead			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
14,656'	13,200'	N/A	14,656'
	13,047', 11,405 FPBTD		0' - 356'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
N/A			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic Cement Bond Log, Mini Log, Dual Induction Focused Log, Density Neutron			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	354'	16"	225 sx Class C	None
9 5/8"	36 & 40#	4670'	12 1/2"	200 sx Class C	None
5 1/2"	17 & 20#	13100'	8 3/4"	3250 sx Class H	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,916' to 12,920' w/2 JSPF			12,916' to 12,920'	200 gal W.I.A. acid
11,098' - 11,106' - 11,113' - 11,120' - 11,139'			11,098' to 11,230'	w/10,000 gal 15% HCO
11,144' - 11,200' - 11,230' - 11,014' - 11,026'			11,014' to 11,026'	240 bbls Acid + 36 bbls flush

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jan Davis TITLE Production Clerk DATE Juen 7, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1788	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11874	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12018	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2977	T. Miss	13427	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	14290	T. Menefee		T. Madison	
T. Queen	3820	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4567	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6166	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7366	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8318	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9760	T.		T. Chinle		T.	
T. Penn.	10894	T. Morrow	12528	T. Permian		T.	
T. Cisco (Bough C)		T. Chester	12958	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation