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INSTRUCTIONS

This form is to be filed with the appropri. District Office of the Commission not later that. days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	neastern Ne	w Mexico				Northwe	estem Ne	w Mexico
T. Anhy	12	58	Т. С	anyon		T Ojo A	lamo		T.	Penn. "B"
				•						Penn. "C"
B. Salt										Penn. ''D''
T. Yate	<u>s24</u>	97	T. Mi	iss		T. Cliff	llouse		T.	Leadville
	vers									Madison
										Elbert
										McCracken
T. San a	Andres 42	<u>29</u>		-						Ignacio Qtzte
	ieta <u>56</u>									Granite
T. Padd	lock			-						
T. Bline										·····
T. Tubb	68									
T. Drinl										
Т. Аво.	/0	55	T. Bo	one Springs	0550	T. Winga	ue		T.	
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T Cisco	(Bough)	C)	T						T.	
				•	IL OR GAS					
No. 1, fro	ຫ		to.			No. 4, fro	m	*****		
No. 2, from	m		to.	• • • • • • • • • • • • • • • • • • •	*****	No. 5, fro	m			
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NO. 5, 110	m			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		140. 0, 110		*********		
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No. 3. from	m			to				feet		
No. 4, from	m									****
			. FOI	RMATION REC	CORD (Attach	additional	sheets if	necessar	y)	
From	To	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation
0	1258	1258	Shallo	w Sands &	Clays	7653	9950	2297	ABO	
1258	2497	1239	Anhydr	ite(Anhy,	Gyp, etc)	9950	10,100	150 +	Bursc	m
							TD			
1239	3383	1149	Yates a	and Seven	Rivers					
3388	4229	841	Queen :							
4229	5685	1456	San An	dres						
5685	6889	1204	Glorie	ta						
6889	7653	764	Tubb		RECEIVED					
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