

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Apri #

3D-025-25715

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6725	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator WESTERN OIL PRODUCERS, INC.		8. Farm or Lease Name UNION STATE
3. Address of Operator P. O. BOX 1498 ROSWELL, NM 88202-1498		9. Well No. 3
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16 SOUTH</u> RANGE <u>33 EAST</u> NMPM.		10. Field and Pool, or Wildcat KEMNITZ WOLF CAMP, WEST
11. Elevation (Show whether DF, RT, GR, etc.)		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/93 13 3/8" csg. set 1,004 ft. Cement cir.  
8 3/8" csg. set 4,423 ft. Cement 250 sks. cl. "C".  
5 1/2" csg. set 10,951 ft. Cement 350 sks. cl. "H".  
PBTD 10,910 ft.  
Perfs. 10,671' to 10,800' - 12 holes.  
Squeeze csg. leak - 7,993 to 7,963 - 250 sks. cl. "H".

Set CIBP on 100 ft. cement above Perfs - 10,671'. to 10,800'.  
Plug will be at 10,630 ft.  
100 ft. Plug at 6,500 ft.  
Cut and pull 4,400 ft. 5 1/2" csg. Set 100 ft. Plug at stub.  
100 ft. Plug at 3,400 ft.  
100 ft. Plug at 3,000 ft. Stub of 8 5/8".  
Cut and pull 3,000 ft. 8 5/8" csg. w/100 ft. Plug at stub.  
100 ft. Plug at 1,050 ft.  
10 sks. Plug at surf.

NOTICE OF PROPOSED OPERATIONS  
TO BE APPROVED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE ENGINEER DATE 10/07/93

APPROVED BY [Signature] TITLE ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR DATE OCT 12 1993

CONDITIONS OF APPROVAL, IF ANY: