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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐

2. Name of Operator

WESTERN OIL PRODUCERS, INC.

3. Address of Operator

P.O. Box 1498 Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 32 TWP. 16S RGE. 33 E

15. Date Spudded 12-21-77 16. Date T.D. Reached 1-12-78 17. Date Ready to Produce 3-3-78 18. Lease No. (IDL, RKB, RT, GR, etc.) GR. 4222 19. Elev. Casinghead 4222

20. Total Depth 13,700 21. Plug Back T.D. 10,910' 22. Multiple Completions (If any) None 23. Interval Drilled By Rotary Tools Cable Tools ☐

24. Producing Interval(s) of this completion - Top, Bottom, Range 10,671' to 10,800' Kemnitz Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Compensated Newtron Densilog, Dual Laterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	1004	17 1/2	Circ. (400sx)	0
8 5/8	24-32	4421	11	250	0
5 1/2	15.5, 17, 20	10,951	7 7/8	350	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,615	10,615

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,671, 10,673, 10,677, 10,679, 10,762,	10,671- 10,800		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,764, 10,769, 10,771, 10,793, 10,795,						
10,798, 10,800, W/ 1-.42 shot/ft.			10,000 gal. 15% CRA, NE			
			Acid.			
Total 12 holes.						

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
2-28-78		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Pressure at Test Point	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
3-5-78	24	1/2	330	330	240	0	.7272
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
100 ps.	0	330	330	240	0	39.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold and Vented

35. List of Attachments

Logs, Deviation Test, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Arnold Hawk

TITLE

Supt.

DATE

3-6-78

INSTRUCTIONS

This form is to be filled with the appropriate data from the formation logs obtained after the completion of any newly-drilled deepened well. It shall be an accurate record of the formation logs obtained in the well and a summary of all special tests conducted, including drill stem tests. All data shall be reported in the same units as those used in the formation logs. In the case of multiple completions, the true vertical depth shall also be reported. For multiple completions, the true vertical depth shall be reported for each zone. The form is to be filed in quadruplicate except in state lands where six copies are required. (See Form 11)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1420 (+2816)</u>	T. Canyon <u>---</u>	T. Ojo Alamo <u>---</u>	T. Penn. "B" <u>---</u>
T. Salt <u>1535 (+2701)</u>	T. Strawn <u>---</u>	T. Rutland Fruitland <u>---</u>	T. Penn. "C" <u>---</u>
B. Salt <u>---</u>	T. Atoka <u>LS 12340 (-8104)</u>	T. Pictured Cliffs <u>---</u>	T. Penn. "D" <u>---</u>
T. Yates <u>2600 (+1636)</u>	T. Miss <u>13648 (-9412)</u>	T. Cliff House <u>---</u>	T. Leadville <u>---</u>
T. 7 Rivers <u>---</u>	T. Devonian <u>---</u>	T. Menefee <u>---</u>	T. Madison <u>---</u>
T. Queen <u>3625 (+611)</u>	T. Silurian <u>---</u>	T. Point Lookout <u>---</u>	T. Elbert <u>---</u>
T. Grayburg <u>4230 (+6)</u>	T. Montoya <u>---</u>	T. Mancos <u>---</u>	T. McCracken <u>---</u>
T. San Andres <u>4385 (-149)</u>	T. Simpson <u>---</u>	T. Gallup <u>---</u>	T. Ignacio Qizte <u>---</u>
T. Glorietta <u>5875 (-1630)</u>	T. McKee <u>---</u>	T. Base Greenhorn <u>---</u>	T. Granite <u>---</u>
T. Paddock <u>---</u>	T. Ellenburger <u>---</u>	T. Dakota <u>---</u>	T. <u>---</u>
T. Blinberry <u>---</u>	T. Gr. Wash <u>---</u>	T. Morrison <u>---</u>	T. <u>---</u>
T. Tubb <u>7140 (-2904)</u>	T. Granite <u>---</u>	T. Todilto <u>---</u>	T. <u>---</u>
T. Drinkard <u>---</u>	T. Delaware Sand <u>---</u>	T. Entrada <u>---</u>	T. <u>---</u>
T. Abo <u>7800 (-3654)</u>	T. Bone Springs <u>---</u>	T. Wingate <u>---</u>	T. <u>---</u>
T. Wolfcamp <u>9640 (-5404)</u>	T. <u>---</u>	T. Chinle <u>---</u>	T. <u>---</u>
T. Penn. <u>11465 (-7219)</u>	T. <u>---</u>	T. Permian <u>---</u>	T. <u>---</u>
T. Cisco (Bough C) <u>---</u>	T. <u>---</u>	T. Penn. "A" <u>---</u>	T. <u>---</u>

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10664</u> to <u>10820</u>	No. 4, from <u>---</u> to <u>---</u>
No. 2, from <u>11630</u> to <u>11700</u>	No. 5, from <u>---</u> to <u>---</u>
No. 3, from <u>13360</u> to <u>13466</u>	No. 6, from <u>---</u> to <u>---</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>12964 - 13000</u> to <u>---</u> feet.	
No. 2, from <u>---</u> to <u>---</u> feet.	
No. 3, from <u>---</u> to <u>---</u> feet.	
No. 4, from <u>---</u> to <u>---</u> feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1420	1535	115	Anhy - Salt				
1535	2600	1065	Salt - Yates				
2600	3625	1025	Yates - Queen				
3625	4385	760	Queen - San Andres				
4385	5875	1440	Glorietz - San Andres				
5875	7140	1265	Glorietz - Tubb				
7140	7890	750	Tubb - ABO				
7890	9640	1750	ABO - Wolfcamp				
9640	11465	1825	Wolfcamp - Penn.				
11465	13648	2183	Penn. - Miss.				

11465 01578
OIL COMPANY - N. M.
TUBES. N. M.