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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-75

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1186

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
W. A. Moncrief, Jr.	Phillips State
3. Address of Operator	9. Well No.
Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM	Undesignated
THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4130 GD 4149 KB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operator drilled to a TD of 10,786'. The 8-5/8" casing collapsed. One drill collar and a 7-15/16" tapered sweage were left in the hole after operator was unable to go below 2137' and unable to pull back up above 1830'. Operator was unable to mill back down to fish because casing was parted at 1827'.
- Operator set retainer at 1551' and squeezed 500 gallons Flo-chek followed by 215 sack Class "C" pressured to 500# and held for 30 minutes. Pulled out of stinger and pumped 35 sack on top of retainer making a 100' cement plug inside 8-5/8" csg on 1-31-78. Moved rig to substitute well location 1675' FSL & 625' FEL, section 8, T16S, R34E on 2-1-78 and 2-2-78.
- Set 10 sack plug at surface and set dry hole marker on 2-16-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight E. Tharnton TITLE Exploration Manager DATE February 20, 1978

APPROVED BY David Catorack TITLE OIL & GAS INSPECTOR DATE JUL 11 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1970

CL CONSTITUTION COMM.  
EDMUND, N. M.