

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM - 1351	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company	8. Farm or Lease Name SNM 33-16-33
3. Address of Operator 1201 Elm Street, Suite 1800 Dallas, Texas 75270	9. Well No. 2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Sanmal Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4204.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH with all production equipment.
2. RIH with CIBP. CIBP prematurely set at 12,756'. Dumped 35 sks of cement on CIBP.
3. RIH and perforated from 12,098'-12,110' & 12,074'-12,089'.
4. Acidized the well with 250 gals of 15% HCl.
5. Flow tested the well and the well died. Swabbed well dry with little fluid entry.
6. Squeezed the perforations. Drilled out and tested squeeze.
7. Perforated from 12,074'-12,089'.
8. Acidized with 3500 gals of 20% HCl.
9. Swab tested with poor results. Ran rods in hole.
10. Shut well in on 7/30/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Drilling & Production Engineer DATE 8/27/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 2 1986

CONDITIONS OF APPROVAL, IF ANY: