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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 1351

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Southern Union Exploration Company		
Address of Operator		
1217 Main St., Suite 400, Dallas, Texas 75202		
Location of Well		
UNIT LETTER	J	1650
FET FROM THE	South	1650
LINE AND		
FET FROM		
THE	East	
LINE, SECTION	33	TOWNSHIP
16-S		RANGE
13-E		NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
SNM-33-16-33
9. Well No.
2
10. Field and Pool, or Wildcat
Sanmal Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GK, etc.)
4204.4' Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Southern Union Exploration Company took over operations of this well from Supron Energy Corporation, it was non-commercial at the time and we are proposing to start the following rework.

- Two benches of the Penn are presently open, 12,978' to 12,984' open to tubing, 12,944 to 12,958' open to annulus. Swab test each individual bench.
- If the lower bench tests water free commercial production and the upper bench shows large volumes of water with low oil production, as in initial tests, we propose to squeeze off the upper bench until some future time and reacidize and possibly frac the lower bench.
- Set production equipment and put the well to pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald A. Sautz TITLE Drig & Prod. Engineer DATE April 27, 1982

MAY 3 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE