

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Southern Union Exploration Company

Address
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change of operator and address.	
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>			

If change of ownership give name and address of previous owner
10300 N. Central Expressway, Bldg. V, 5th Fl.
SUPRON Energy Corporation, Dallas, Texas 75231

DESIGNATION OF WELL AND LEASE			
Lease Name SNM 33-16-33	Well No. 2	Pool Name, Including Formation Sanmal Pennsylvania	Kind of Lease State, Federal or Fee State
Location Unit Letter J, 1650 Feet From The South Line and 1650 Feet From The East		Lease No. NM1351	
Line of Section 33 Township 16S Range 33E, NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88248		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Pge.
			Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well	Gas Well
Date Spudded	Date Compl. Ready to Prod.	New Well	Workover
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Deepen	Plug Back
Perforations	Top Oil/Gas Pay	Same Res't.	Diff. Res't.
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald L. Smith
(Signature)
Drilling & Production Engineer

12/30/80
(Date)

OIL CONSERVATION COMMISSION

FEB 9 1981

APPROVED _____, 19____

BY *Jerry Saxon*
Orig. Signed By
Dist. In State SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each well in multiple.