

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
Date ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM-1351	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. First Approval Date	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. First or Latest Date	
2. Name of Operator		Sypron Energy Corporation		SNM-33-16-33	
3. Address of Operator		Suite 1700 Campbell Centre 8350 North Central Expressway, Dallas, Texas 75206		9. Well No.	
4. Location of Well				2	
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM		THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>16-S</u> RGE. <u>33-E</u> NMPM		10. Field, ml, foot, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-23-78		4-1-78		4-12-78	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
13,100		13,022'		Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Rotary Tools		12,978-12,984'		No	
Cable Tools		26. Type Electric and Other Logs Run		27. Was Well Cored	
0 - TD		CND, DILL, Micro Log, CBL and GRN		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	371	17-1/2"	375 sxs	None
8-5/8"	24# & 32#	4300	12-1/4"	DV tool @ 1011'. Cmt 1st stage w/300 sxs, Cement 2nd stage w/400 sxs	
5-1/2"	17#	13,100'	7-7/8"	250 sxs	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	12,602'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
12,978 - 12,984' 2 shots/ft.			DEPTH INTERVAL		
			12,978-12,984		
			AMOUNT AND KIND MATERIAL USED		
			500 gallons 20% NE acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.
4/13/78		24	14/64"	450	2650
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
2700		Packer	450	2650	-0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			Gas - Oil Ratio
Sold		George Weldon			5888/1
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Dan R. Collier</u>		TITLE <u>Operations Assistant</u>		DATE <u>4/26/78</u>	
Dan R. Collier					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All logs run shall be measured by that in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	1482	T. Canyon	
T. Salt		T. Strawn	12,418
T. Salt		T. Atocha	12,760
T. Yates	2806	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4255	T. Simpson	
T. Glorieta	5928	T. McKee	
T. Padlock		T. Ellensburg	
T. Blinberry	7735	T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard	7886	T. Delaware Sand	
T. Abo	9426	T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	12,946	No. 1, from.....to.....	12,960
No. 2, from.....to.....	12,973	No. 2, from.....to.....	12,994
No. 3, from.....to.....		No. 3, from.....to.....	
No. 4, from.....to.....		No. 4, from.....to.....	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1482			Anhydrite				
2806			Yates				
4253			San Andres				
5928			Glorieta				
7235			Tubb				
10,644	11,394	750	Kennittz				
11,394			Seaman				
11,993	12,418	425	Canyon				
12,418	12,760	342	Strawn				
12,760	13,013	53	Atocha				
13,093			Morrow				