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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-1351
7. Unit Agreement Name
8. Farm or Lease Name SNM 33-16-33
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated Atoka
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Supron Energy Corporation
3. Address of Operator 1700 Campbell Centre 8350 N. Central Expwy, Dallas, TX 75206
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4204.4' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER History ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled 7 7/8" hole to TD of 13,100'. Reached TD 4-1-78. Drill stem tests were run as follows: #1, 10,399-10,511 #2, 10,640-10,817 #3, 12,055-12,101' #4, 12,900-12,950'. Ran Compensated Neutron Density Log, Dual Induction Laterolog, and Micro Log.
- Ran 5 1/2" 17#, N-80 & S-95 production casing. Set at 13,100'. Cemented with 950 sxs.
- Moved off rotary and moved in completion rig.
- Pick-up 2 3/8" tubing and Otis "MH" packer. Set packer at 12,602'.
- Perforated Atoka 2 shots per foot 12,978-12,984'. Spotted 250 gallons 15% acedic acid and attempted to break down perfs. Could not do so. Re-perforated same area, 12,978-12,984' Could not break down.
- Released packer & picked-up and re-set packer at 12,602'. Spotted 500 gallons of 20% NE acid, double inhibited. Pressure up on casing; broke down perfs.
- Swabbed well in. Well complete 4-12-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier TITLE Operations Assistant DATE 4-14-78

APPROVED BY Dan R. Collier ORG. SIGNED BY Jerry Sexton DATE APR 20 1978
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.