

Production Information. RE-ISSUED COMPLETION

COUNTY **LEA** FIELD **Sanmal** STATE **NM**

OPR **SUPRON ENERGY CORP.** API **30-025-25769**

NO **2** LEASE **SNM-33-16-33** MAP

Sec 33, T16S, R33E CO-ORD

1650' FSL, 1650' FEL of Sec **8-1-21 NM**

5 mi NE/Maljamar SPD **1-23-78** CMP **5-31-78**

CSC

WELL CLASS: INIT		WF FIN		WDDELEV		L & S	
FORMATION	DATUM	FORMATION	DATUM	FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 371' w/375 sx							
8 5/8" at 4300' w/325 sx							
5 1/2" at 13,100' w/950 sx							
TD 13,100' (MRRW)				PBD 13,022'			

IP (Atoka) Peris 12,978-984' F 450 BOPD. Pot based on
 24 hr test thru 14/64" chk. GOR 5888; gty 47.9; CP Pkr;
 TP 2700#

CONTR **Ard** OPRS ELEV **4202' GL** PD **13,700' RT**

F.R. 12-19-77
 (Morrow)

8-5-78 AMEND FIELD NAME: Formerly reported as
 Wildcat

1-31-78 Drlg 3322'

2-2-78 Drlg. 3726'

2-6-78 TD 4300'; Rng Csg

2-14-78 Drlg 5950'

2-21-78 Drlg 8307'

2-27-78 Drlg 10,017'

3-7-78 Drlg 10,839'

DST (Wolfcamp) 10,400-510', op w/wk blow
 & died, no pressure taken

DST (Kemnitz) 10,640-817', op 1 hr 15
 mins, rec 60' DM, 1 hr ISIP 759#, FP

8-1-21 NM

LEA
SUPRON ENERGY CORP.

Sanmal
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Sec 33, T16S, R33E

NM
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2-7-78 Continued
3-14-78 3-14-78, 2 hr FSIP 718#, HP 5675-5675#
3-20-78 Bore 11,667'
3-27-78 Bore 11,850'
5-1-78 Bore "Tight"
5-1-78 "Tight"
5-1-78 "Tight"
5-1-78 TD 13,100'; PBD 13,022'; WCSP
DSC (Canyon) 12,055-101', GTS, no
chng 3 42 MCFGPD, RO 410' oil, ISIP
6647#, FP 478-521#, FSIP 6472#

8-1-21 NM

5-30-78 Continued
DSI (Atoka) 12,900-950', flwd
3600 MCFGPD & RO 55 BO, ISIP 6377#,
FP 654-2187#, FSIP 6332#
Perf (Atoka) 12,978-984' w/2 SPF
Acid (12,978-984') 750 gals
Flow 450 BO in 24 hrs thru 14/64"
chk (12,978-984')
7-31-78 TD 13,100'; PBD 13,022'; Complete
Atoka Discovery in Sanmal Field
LOG TOPS: Rustler 1482', Yates 2806',
San Andres 4253', Glorieta 5928',
Tub 7235', Kemnitz 10,644', Seaman

8-1-21 NM

