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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Elk Oil Company

Address
P. O. Box 310, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 11/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
N. E. Kennitz

Well No.
3

Pool Name, including Formation
Undesignated

Kind of Lease
State, Federal or Free State

Location
Unit Letter F; 1080 Feet From The North Line and 1980 Feet From The West

Line of Section 16 Township 16S Range 34E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Laredo Crude Oil Purchasers

Address (Give address to which approved copy of this form is to be sent)
P. O. Drawer 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Range
F	16	16S	34E

Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Full Res't. ☐
Date Spudded 1/25/77	Date Compl. Ready to Prod. 8/29/78		Total Depth 13,255			P.B.T.D. 11,500		
Elevations (DF, RKB, RT, CR, etc.) 4132 RKB	Name of Producing Formation Upper Cisco Penna		Top Oil/Gas Pay 11,115			Tubing Depth 11,235		
Perforations 11/112 - 11/145						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 5/8		100
12 1/2	9 5/8	13,385	100
11 1/8	8 1/2		100

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well

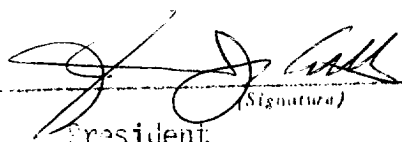
Date First New Oil Run To Tanks 5/23/78	Date of Test 5/29/78	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 900#	Casing Pressure Backer	Choke Size 3/4"
Actual Prod. During Test 171	Oil-Bbls. 172	Water-Bbls. -	Gas-MCF 20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

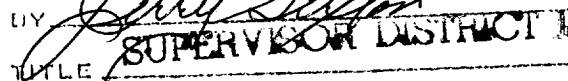

(Signature)
President

(Date)
8/30/78

(Data)

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1978, 19

BY 
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the a) tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.