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TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 18 8 15.82 PRORATION OFFICE Operator Mobil Producing TX. & N.M. Inc. Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain) New Well X Oil Recompletion Dry Gas Change in Ownership Condensate Effective date June 1, 1982 If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State "AE" L6-3684 Kemmitz U. Wolfcamp, South state, Federal or Fee State Location 2050 2052 South West Feet From The Unit Letter Township 16S 33 34E Lea , NMPM. Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be vent) None of Authorized Transporter of Oil or Condensate International Crude Corporation 2454 Industrial Blvd., Abilene, TX 79605
ddress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔨 or Dry Gas Box 2130, Hobbs, NM 88240 Phillips Petroleum Co. is ags actually connected? Unit If well produces oil or liquids, 16S : 34E 2pm 9/19/78 33 K Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Restv. Diff. Restv. Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ggs Pgy Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bble. Gas - MCF Oil - Bble. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT TIT/LE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Authorized Agent (Title)

May 26, 1982

(Date)

All sections of this form must be filled out completely for allow-le on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply